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## Variability in the environmental impacts of aggregate production

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**ABSTRACT:** While LCA (Life Cycle Assessment) is considered to yield either generic or regionally/technologically specific data on products, this method's implementation can reveal a certain variability due to the nature of the local industrial process as well as to heterogeneous site characteristics in the case of natural aggregate production. Energy consumption and the release of atmospheric emissions from aggregate production processes have been investigated in this study at three quarry sites, which encompass two types of rock (and include explosives). This paper describes the methodology adopted for the specific local production investigation and offers results for the three quarry sites using seven indicators derived from the LCA framework. Site characteristics and differences have been assessed in terms of plant equipment and off-road vehicles, and a detailed description is provided of the grading conducted onsite. It is found that fine grading consumes more energy for production, given the fact this type of grading is recycled inside the plant.

This assessment has been performed for one ton of aggregate produced during one year and with distinction in grading category. Results indicate that the discrepancy in local energy consumption due to site differences lies within an interval between -9.5% and +13.7%, while the interval for impacts is situated at -24.5% to +27.5% whereas for global warming potential the range is from -15.4% to +12.9% as a maximum. Explosives are assumed to contribute less than 1% to the total impacts. Both the electrical energy and fossil fuel consumption ratios are displayed. The upstream processes specific to electricity production significantly contribute to human toxicity potential and ecotoxic potential indicators, as for other indicators and also diesel production (all indicators) the contribution is in proportion close to site results ones. However, this study indicates that an environmental load decrease may be investigated with respect to quarry processes as well as equipment age and use.

## **1. Introduction**

### **1.1 General background**

The level of construction activity is inextricably linked with a given country's concept of a development process. Such a concept is based on a number of human activities, and these depend in part on the kinds of infrastructure already built. The construction methods that best meet society's current expectations incorporate the use of aggregates; these materials all stem from a nearly universal resource and give rise to relatively simple production processes. Moreover, they are easy to transport and allow for rapid implementation. Today's granular mixtures, i.e. concretes, mortars, stabilized and unbound gravels, and bituminous mixes, offer the most rational and economical solution when it comes to building infrastructure.

France consumes a quantity of aggregate that has been estimated at approximately 400 million tons annually (UNPG, 2006). At a time when environmental conservation is imposed upon society, the use of natural aggregates from quarries requires ensuring a durable supply. Preserving the environment can therefore be associated with: i) reducing both the use of natural raw materials and energy consumption; ii) extracting and processing raw materials under a minimum waste production scenario; and iii) minimizing pollutant release into the air, water and soil during processing. The energy consumption decrease associated with aggregate production or use, can thus significantly improve environmental practices as regards the amount of aggregates being consumed, which in turn makes it highly valuable to study production process inside a quarry in great detail.

### **1.2 Environmental assessment framework**

Life Cycle Assessment (SETAC, 1993) serves as the basic method for conducting an environmental assessment of manufactured products; its scope is known to be limited to environmental issues, even though Miettinen *et al.* (1997) recalled that LCA should be perceived, from a broader perspective, as a method that yields information on a product's environmental impacts as input into the decision-making process. Today's international context favors LCA when conducting an environmental assessment of products used in the field of civil engineering, yet the protocol according to which an LCA is performed depends on the specific field of application (roads or buildings). In Quebec (Canada), both LCA (Life Cycle Assessment) and LCCA (Life Cycle Cost Analysis) methods have been recognized by the Ministry of Transport as basic tools (Cormier and Thébeau, 2003) for selecting pavement type. In Europe, the Integrated Product Policy (IPP) reveals a preference for the use of LCA in carrying out environmental assessments on all kinds of products. As for the French situation, a national standard (AFNOR, 2004) has been adopted for the purpose of introducing LCI (Life Cycle Inventory) techniques applicable to building industry materials.

A significant body of literature relative to road pavements and materials has, until now, been devoted to either Life Cycle Assessments for environmental load determinations or Life Cycle Cost Assessments for the economic optimization of road service life (Horvath *et al.*, 1998; Tighe, 2001; Zimmerman *et al.*, 2000). As a consequence, all French studies (Chappat *et al.*, 2003; Peuportier *et al.*, 2003; Ventura *et al.*, 2008) focusing on aggregates in road-based environmental assessments have relied upon quarry data obtained from Stripple's European LCA (2001). When considering aggregate

production LCA in the literature, only a few references could therefore be found, and some of these merely discuss partial LCI data (e.g. Flower *et al.*, 2007), while others focus on fine grading and aggregate size differentiation (e.g. Schuurmans *et al.*, 2005). Stripple (2001), on the other hand, provided a Northern European aggregate LCI as a mean generic set of inventory data. Examining Stripple's results (2001) in detail reveals that though many quarry sites have been studied throughout Sweden, no distinctions were drawn either between massive rock (crushed) and soft (round aggregates) quarry sites or between the kinds of grading produced across the various sites. The mean available LCI in the literature thus includes various types of aggregates and provides a generic assessment for a country's entire set of quarries, without discussing site-specific data variability. Besides, international databases like ELCD or Ecoinvent provide also generic data for aggregates production with refinements on upstream processes related to energy production (diesel and electricity). In such databases, the energy profile can be chosen, namely electricity LCI for France or Europe for instance.

An investigation into the differences existing among several quarry sites has therefore been chosen as the key emphasis of the present paper.

## **2. Presentation of this study**

### **2.1 Study scope**

Aggregates are produced with respect to their potential use, so as to match the required grading and thereby ensure marketability. Moreover, the requirements associated with aggregate mechanical properties will generally undergo investigation as well by applying standards (EN 12620, EN 13040, EN 13242, EN 13450, EN 13383-1, EN 13383-2 and EN 13139). Rock hardness is one of the geological properties that lead to a raw material classification, provided aggregate use properties are determined through laboratory testing.

As regards the environment and depending on the types of operations performed, a quarry site is capable of generating various impacts as a result of raw material transformation. Such impacts are directly correlated with electricity consumption, emission releases into the air and water, and waste production, all of which are assumed to represent global environmental loads. In contrast, a quarry can also be responsible for degradation to the landscape, as studied by Schuurmans *et al.* (2005), and generate biodiversity modifications (whether negative or positive) both during operations and following shutdown. Moreover, other potential impacts on local population through noise pollution, vibrations, dust or even visual blight must not be overlooked. In this context, the present article is intended to describe a methodology capable of quantifying environmental loads at the scale of a quarry site. Such a methodology takes into account, over a reasonable time scale, a mix of quarry production scenarios directly tied to grading ratios, yet only the global environmental loads associated with extraction will be analyzed herein.

The number of production scenarios can typically be considered to vary from one to four at any given quarry site during a full year of production, depending on market conditions and specific onsite equipment (Nouvion *et al.*, 2009). Transitioning from one scenario to the next is a topic not covered in the present study, as the objective here is to investigate one year of production for each site. This study is therefore focused on the method introduced to perform a detailed environmental assessment of aggregate production; the procedure considered a wide range of production conditions and various types of rocks and potential uses. For this purpose, a massive rock site was chosen (denoted Site 1) as

being typical for aggregates dedicated to road construction. Two additional soft aggregate sites (2 and 3) were then studied so as to expand the analysis. Various production conditions and products (grading) were evaluated as well. The range of quarry production extends from 70,000 tons a year for the soft aggregates at Site 3 to a mean of 150,000 - 180,000 tons a year for the hard aggregates at Site 1 and the soft aggregates at Site 2.

According to the LCA framework, the main component of this work program focused on *in situ* quarry processes at all sites, which in fact are secondary processes, while the primary processes (energy production, explosives production) were assessed by entering data only from the literature into the discussion. This study has included the following steps involved in a local analysis: i) assessment of various grading output at the plant; ii) development of a method to calculate energy indicators from quarry data relative to the specific grading; and iii) use of the literature to obtain empirical data on airborne emissions for non-road diesel equipment, which requires a model to determine the local release amounts. All models used to assess secondary processes are described in this paper.

## **2.2 Site characteristics**

The grading output produced at a given quarry site depends on both the owner's strategy and raw material quality. Table 1 presents the grading produced and then studied for the three selected sites in 2004. According to this table, the grading range ratios vary significantly from one site to the next. It can be noted that the main grading production sold (Table 1) is as follows: 10/14 (approx. 24%) for Site 1, and 0/4 for Site 2 (64%) and Site 3 (73%). The origin and use properties of the targeted aggregates are discussed below.

Site 1 is composed of a set of formations that have undergone extensive metamorphism in the North Armoricaian (French rock) field, which is extremely complex and contains units with ages ranging from 540 million to 2 billion years. This quarry mines relatively homogeneous rocks: amphibolites from Roselier (Egal *et al.*, 1996). The geotechnical characteristics of the quarried rock allow for various potential aggregate uses: a roadway wearing course, or a civil engineering structure. The results of laboratory tests designed to identify mechanical properties indicate values of the Los Angeles abrasion test, the results being given in accordance with the AFNOR NF EN 1097-2 (2010) and lying between 14 and 16, while those of the Micro DEval (MDE) test range from 14 to 22, with a PSV (Polished Stone Value) equal to 0.54. For Sites 2 and 3, aggregates are produced from alluvial deposits (Fz and Fy), which are composed of beige and clear brown sands and gravels. This composition results for Sites 2 and 3 respectively in LA values of 20 and 24 and MDE results of 4 and 11.

Table 2 lists the non-road vehicles counted on each quarry site. The non-road equipment used at Sites 1 and 3 (as shown in Table 2) is older, i.e. dating on average from 1988 to 1988, than the equipment at Site 2 (introduced on average in 2003).

## **3. Models**

### **3.1 System description**

A quarry may be considered as a system physically bounded by its limits, in accordance with the Life Cycle Assessment standard (AFNOR, 2006). Various matter and energy exchanges, both entering and exiting this system, pertain to aggregate production; these flows are typically indexed according to:

raw material and energy consumption, atmospheric and aqueous emissions, and waste. The environmental system chosen to perform the aggregate grading LCI was based on the path followed by raw materials inside the quarry as part of the aggregate production process (see Fig. 1). In this figure, the various areas typically found inside a quarry are depicted by a rectangle. For production purposes, aggregates are transported between these areas by dumpers or continuously channeled via a conveyor belt or else moved all at once by quarry vehicles. These flows entering the system generate environmental loads, i.e. at the extraction site, non-road vehicles: consume energy (diesel fuel), generate airborne emissions (combustion gas, dust and noise), and produce waste such as oils.

### 3.2 Input/output flows

At any given quarry site, three types of input flows need to be considered in order to perform an aggregate LCI: soil consumption (mass), energy consumption (MJ), and water consumption ( $m^3$ ). Soil consumption is indirectly taken into account through the total mass of aggregates produced over the year, since the residual mass of all extracted soil is deposited locally once quarry operations have ceased. The water used onsite is in fact not consumed given that it is pumped and released directly into the soil, meaning that it must be considered as recycled onsite. Hence, only the energy consumed to pump water for aggregate production has actually been taken into account. Moreover, as regards LCI, all input flows relate to energy consumption, which is viewed as the key parameter in the LCI process.

The system therefore does not take water consumption directly into account because the water cannot be considered as consumed (as was explained above). Among the emissions that typify aggregate production, two sources of particulate matter can be identified in connection with raw material extraction. One source pertains to the dumpers carrying material on the tracks, while the other is specific to crushing and screening inside the plant. The first source was not investigated since it was considered that water is spread on the tracks in order to prevent dust emissions, which are still believed to be negligible according to a state of the art dealing with natural resources (<http://ofrir.ifsttar.fr>, see the text entitled “reference”). On the other hand, the second source of dust remains confined inside the plant and, consequently, is not released into the air. Regarding unit emissions for these engines, a set of generic data correlated with engine power and year of production are given in Table 3. The Roman Numerals given in table 3 correspond to periods of time according to the Directive 97/68/CE (1997). Lastly, the study has not considered waste and worn parts, since the focus is on site optimization relative to input flows.

### 3.3 Hypotheses adopted for each site LCA

The study focuses on local variations in local quarry processes and more specifically on input flows. A specific indicator was first developed for investigating energy consumption, which takes the contributions from quarry vehicles and plant equipment into account separately. The vehicles release atmospheric emissions onsite, and these were taken into account, whereas the equipment only consumes electricity at the quarry site.

The selected functional unit is 1 ton of aggregate produced during a year considered to be of average grading output. The results expressed in tons always refer to metric tons throughout the paper.

All production scenario variations are thus implicitly set on a 1-year scale. A dataset was then collected within a given one-year period for each production site.

Since this LCA study was performed by taking secondary site processes into account, no indirect airborne emissions were considered either for the energy and material production capacities, in

particular with respect to electricity and fuel extraction, or for refineries and explosives production. To more effectively discuss the aforementioned site variations, detailed calculations were evaluated before considering any of the upstream processes tied to:

- indirect impacts of electricity production and explosives production;
- indirect impacts of fuel production.

In respecting the aforementioned restrictions, several models were devised to quantify the LCI and impacts due to quarry operations. For the various grading runs, the purpose of this modeling exercise was to consider the production lines inside the plant as well as associated equipment. This task was accomplished by:

- performing measurements at Site 1 in order to determine aggregate paths;
- developing a method based on several energy assessment models for application on the aggregate paths derived from the Site 1 analysis;
- applying this same method to Sites 2 and 3.

The chosen impact categories (and indicators for quarry site assessment) derived from classical LCA comprise:

- Energy consumption: the specific energy consumption of each equipment (named CESP, as it is the French acronym for Specific Production-related Energy Consumption),
- Global Warming Potential (GWP), from IPCC (2001),
- Acidification Potential (AP), from Goedkoop(2001),
- Photochemical Ozone creation potential (POCP), from Goedkoop (2001),
- Eutrophication Index (EI), from Goedkoop (2001),
- Human toxicity potential and Ecotoxic Potentials (TP and EP), from Huijbregts *et al.* (2000).

Since all the raw materials extracted from the earth within the extraction zone (Fig. 1) are either sold or placed in stockpiles with no possible industrial use, all consumption and impact determinations are thus allocated to the category of sold aggregates. Finally, the energy content for explosives blasting is not included as it is not a consumed energy.

### **3.4 Data implementation**

The methodology's detailed steps are described as follows.

The main difference between these study sites is the use of explosives for Site 1; in general, the site equipment characteristics both at the plant and specific to quarry vehicles (which include dumpers, loaders and wheelers, as shown in Table 2) are implemented in the model. The vehicles are described by their type, year the engine was manufactured, horsepower and running-in operation time every day, hence allowing the use of Table 3 as a database. As regards the plant, a number of modeling considerations could be based on theoretical aspects or on crusher characteristics, as exposed by Csoke *et al.* (1996), who extensively detailed the grading process and determined the set of optimal technological parameters that meet market demand. Only an empirical ratio however has been determined for aggregate path identification inside the plant, which has necessitated verifying the type of equipment used for crushing, screening and maintaining electrical intensity. Used explosives are

considered as well. Hence, this method allows assessing energy use and impacts at any quarry site over a one-year period, in taking into account all monthly variations in the mass produced. Besides data for the full year, monthly production figures are recorded for each quarry site investigated.

Details on site processes are introduced into the model using quantified values provided by the site owner, for the purpose of performing aggregate production assessments. These details include defining a production line around the installed equipment, along which aggregates flow during their production process paths inside the plant, while respecting the production line layout and corresponding mass ratio of grading produced inside each plant. 100% of each grading output is controlled relative to the total produced mass of grading on a given line. An example of such a path is provided in Figure 2 for Site 1. According to the quarry owner, the grading output from sold aggregates has been identified so as to implement data that usually remain confidential otherwise.

All these assessments are based on energy calculations. For quarry operations, the energy consumption is determined as follows:

i) **Fuel consumption** is governed by use of the various quarry vehicles; their consumption is either directly available from the owner or determined during the measurement campaign by means of a daily recording of the number of liters consumed and the amount of vehicle operating time. By inputting this consumption back into the daily productions, it then becomes possible to determine the quantities of fuel necessary to produce a ton of aggregate.

ii) With **electrical energy consumption**, two sets of data appear to be essential: actual consumption of the various electrical motors and material flows crossing the processing plant. The first can be obtained by direct measurement of the intensity crossing each engine. On the other hand, material flows can be estimated by: crossing speeds on the conveyor belts ( $\text{m}\cdot\text{s}^{-1}$ ) (as calculated using a tachometer), material weight over one meter of conveyor belt (in the output direction, according to AFNOR, 1996), and a sieve analysis (AFNOR, 1997) conducted on each sample. The method chosen to calculate energy consumption per ton of aggregate produced consists of: summing the daily consumption at the various stations considered, entering the engine operating time, and then transferring the quantities that passed through this station.

## 4. Environmental assessment

### 4.1 Energy consumption

As explained above, the machines used for extraction at all sites are wheel loaders, dumpers, shovels and drills (see Table 2); their average annual fuel consumption (in liters/year) is converted into liters/ton by dividing the amount of fuel by the quantity of mass extracted, for the given year of production.

Depending on the type and configuration of the quarry being considered, electricity demands may be associated with all 3 stations (as shown in Fig. 1): the plant (i.e. the treatment plant for crushing and screening, as well as the recombination plant for grading mixes) and internal transport (involving the use of conveyor belts and vehicles) between the extraction area and the treatment plant or washing plant.



In order to write the equations governing electricity consumption for each piece of equipment, two types of data are essential: the actual electricity consumed by each machine, and the quantities of material being processed through these machines. The latter is managed in the model via the production line concept, which relates to a certain number of machines constituting a path and yielding a material with a known particle grading (Martaud, 2008). Each machine can then be associated with one or more production lines. Once the production lines have been defined, the amount of material processed through each machine is determined. The masses per production line are obtained by starting from the owner's production parameters.

The specific energy consumption of each machine can therefore be given by evaluating the consumption of the considered machine per quantity passing through on an hourly basis. The average power used by these machines is determined from both the operating periods and active energy at the plant ( $P = UI \sqrt{3} \cos \varphi$ ), where  $U$  denotes the voltage (380 V) and the intensity  $I$  is measured in (A) for many machines taken together. The rated power ranges between 80% up to 90% of the maximum power available as indicated by quarry equipment engineers; the value used herein has been set at 0.81. From the power supply  $U$ ,  $CESP$  can then be derived by a division operation using the mass produced (as shown in Equation 1):

$$CESP = U \times (\sqrt{3} \times I \times 0.81 \times x \times y) / M \quad (MJ/t) \quad (1)$$

Where,  $U$ , voltage in V ( $U = 380$  V); with  $\cos \varphi = 0.81$ ;  $I$ , measured intensity (A);  $x$ , number of days of production;  $y$ , number of hours worked per day; and  $M$ , aggregate production output in metric tons.

The model is able to determine the specific consumption per production line ( $CESP_{line}$ ) by applying the following formula for  $n$  equipments:

$$CESP_{line_i} = \sum_{j=1}^n CESP_j \quad (2)$$

Where:  $CESP_j$ , specific consumption of equipment  $j$ , which has been defined in production line  $i$ .

The method then assigns to each product a value of specific electricity consumption ( $CESP_{d/D}$ ) by the following for  $n$  lines:

$$CESP_{d/D} = \sum_{i=1}^n (CESP_{line_i} \times P_{d/Dline_i}) \quad (3)$$

where:  $CESP_{line_i}$ , specific consumption of production line  $i$ ;  $P_{d/Dline_i}$ , proportion of the  $d/D$  fraction produced by line  $i$ .

The quantity of electricity necessary for the overall production of the considered quarry is then obtained from for  $n$  fractions:

$$E = \sum_{d/D}^n CESP_{d/D} \times Q_{d/D} \quad (4)$$

Where:  $E$ , specific energy consumption of the product;  $Q_{d/D}$ , production of the  $d/D$  fraction.

## 4.2 Atmospheric emissions

The pollutants released into the air at a quarry site stem from emissions produced during explosions (should explosives be used) as well as from operating quarry vehicles, as described below:

i) The emissions generated when using **explosives** are variable in both quantity and nature and moreover depend on the type of explosive introduced. A quantity ( $Fi$ ) of detonation gas released per ton of blasted rock may be given by applying the following formula:

$$Fi = (qi \times Mi \times Si) / (V \times M_{vr}) \quad (g/t) \quad (5)$$

where:  $Fi$ , emissions factor for gas  $I$ ,  $qi$  the gas emission ( $\text{mol.kg}_{\text{explosive}}^{-1}$ );  $Mi$ , molar mass of gas  $i$  ( $\text{g.mol}^{-1}$ );  $Si$ , quantity of explosives used ( $\text{kg}_{\text{explosive}}$ );  $V$ , theoretical volume of blasted rock ( $\text{m}^3$ ); and  $M_{vr}$ , rock density ( $\text{t.m}^{-3}$ ).

The types of explosives used as well as the shot-firing patterns can be collected from the actual operating site. The data on gas volumes, as an ideal theoretical composition, are obtained from explosives manufacturers.

ii) **Engine emissions** can be estimated based on quarry vehicle consumption, in knowing that these parameters are correlated with the type of fuel consumed, type and power of machines, engine age, etc. Emissions (HC, CO, VOC,  $\text{NO}_x$  and PM) from quarry operating machines are based on various factors. The factors included in calculations would thus be the emission limiting values suggested in European regulations for engines manufactured before 1999, or the emission limiting values indicated by the U.S. Environmental Protection Agency (EPA, 2004).

The emissions for each pollutant considered ( $E_{ji}$ ) are given by the following expression:

$$E_{ji} = (F_{ji} \times P_i) / Q \quad (g/t) \quad (6)$$

Where:  $F_{ji}$ : gas emission factor;  $j$ , a function of the engine manufacturing year for machine  $i$  and its power ( $\text{g.kWh}^{-1}$ );  $P_i$ , power of machine  $i$  (kW); and  $Q$ , aggregate production output ( $\text{t.hr}^{-1}$ ).

The emissions of both  $\text{SO}_2$  ( $\text{g.t}^{-1}$ ) and  $\text{CO}_2$  ( $\text{g.t}^{-1}$ ) may be directly evaluated from the level of fuel consumption. Beardsley and Lindhjem (1998) proposed the following calculation method:

$$SO_{2i} = [(C_{fi} \times a \times b \times c - b \times c \text{ HC})] \times P_i / Q \quad (g/t) \quad (7)$$

Where:  $C_{fi}$  is the fuel consumption (in  $\text{g.kWh}^{-1}$ );  $a$  an adjustment factor corresponding to the proportion of sulfur emitted in particulate form = 1-0.022; HC the emission factor ( $\text{g.kWh}^{-1}$ );  $b$  the default value of sulfur in diesel = 0.0033;  $c$  the number of grams of  $\text{SO}_2$  formed from one gram of sulfur = 2;  $P_i$ , the machine power (kW); and  $Q$ , the aggregate production rate ( $\text{t.hr}^{-1}$ ).

With a known vehicle consumption and in order to calculate  $\text{CO}_2$  emissions, Beardsley and Lindhjem (1998) forwarded the hypothesis that all carbon contained in consumed fuel will be emitted as  $\text{CO}_2$ . However, since combustion is never 100% efficient, the values obtained must be drawn from results of CO, VOC and HC. The quantities of  $\text{CO}_2$  emitted by each machine can thus be estimated using the following formula:

$$CO_{2i} = [(0.87 \times (44 / 12) \times C_{fi} \times 0.85 \times 10^3) / Q] - CO_i - VOC_i - CH_{4i} \quad (g/t) \quad (8)$$

with: 0.87, the mass content of carbon in fuel oil;  $C_{fi}$ , the fuel consumption ( $\text{l.hr}^{-1}$ ); 44, the molecular mass of  $\text{CO}_2$ ; 12, the atomic mass of C; 0.85, the FOD density, in  $\text{kg.l}^{-1}$ ;  $Q$ , aggregate production rate ( $\text{t.hr}^{-1}$ );  $CO_i$ ,  $VOC_i$  (non methanic) and  $CH_{4i}$ , estimated machine  $i$  discharges taken from Equation 3.

The quantities of gas  $i$  emitted by machines at the given quarry and then simplified into ton per aggregate produced may be estimated by summing the quantities discharged by each of the machines listed in Table 3. The unit emission rates, which depend on engine age, are also given in Table 3.

### 4.3 Impact assessment

The calculation of impact indicators, according to a model dedicated to site impacts assessment as explained in a previous work by Sayagh *et al.* (2010), is described as:

$$Ind^j = \sum_i \alpha_i^j \times C_i^j \times m_i \quad (9)$$

with:  $Ind^j$ , indicator associated with impact category  $j$ ;  $m_i$ , mass of inventory flow  $i$  (kg);  $C_i^j$ , contribution coefficient of inventory flow  $i$  to impact category  $j$ ; and  $\alpha_i^j$ : classification coefficient. Each indicator is expressed in specific units per kg or t.

The list of indicators given in section 3.3 from the literature and implemented for the impact calculations in this study use both Eq (9) formula and the associated contributions coefficients recommended by Sayagh *et al.* (2010). The local flows that are determined for quarry sites study are detailed in section 4.2. As for the classification coefficients, usually equal to 1 in impacts literature models (i.e. CML 2001), they are considered to be site dependent in our approach as presented in Sayagh *et al.* (2010) and to range between 0.33 and 1. When compared to CML 2001 results there must be some difference.

## 5 Results

### 5.1 Energy consumption results

Table 4 presents the CESP results for all study sites. CESP values range between 6.30 and 12.38 MJ per ton of aggregate for electricity consumption (a threefold range) and between 15.08 and 20.70 MJ per ton of aggregate for fuel (twofold). Regardless of the site, the CESP indicator for fuel consumption is always greater than the CESP for electricity consumption. Total CESP for 2004 varies from 25.59 MJ per ton of aggregate to 32.18 MJ per ton of aggregate, displaying a 23% indicator variation interval for all three sites.

### 5.2 Airborne emissions results

Some emissions results relate to the use of explosives (data from Site 1 only). For Site 1, which produces 180,000 tons a year, the explosives consumption is as follows, 4.32 tons of dynamite, 3.22 tons of emulsion, and 13.54 tons of fuel nitrate. Table 5 gives the corresponding emissions due to explosives use on Site 1. The data on emissions related to dynamite could not however be verified from the literature; therefore, only the fuel nitrate and emulsion emissions were taken into account.

In the plant, only electricity is consumed and therefore no emissions to air are locally considered. Hence, dust emissions from crushing or cribbling could be considered from plant machinery, but dust is neglected as it is produced within the plant building which provides air confinement.

When not obtained from measured consumptions, equipment engine emissions (regarding data from all sites) can be estimated from the empirical information found in Table 3. In other words, when engine emission measurements are not available, they may be estimated using emission factors. Such factors, selected from the literature, have been proposed by EU regulations (in the 1997 and 2004 Directives) (EMEP/CORINAIR, 2003). For engines built before 1999, the factors proposed by the U.S. Environmental Protection Agency (Beardsley and Lindhjem, 1998) have been adopted. The data for major pollutants, heavy metals and organic pollutants were only identified for Stages I and II (see table 3). Given that they exhibit a constant value during both stages, these factors were considered identical regardless of the year the engine was built.

LCI data for the three sites are shown in Figure 3 for all quarry vehicles (engines). According to calculation hypotheses, the variations from one site to the next depend mainly on: the number of vehicles (Table 2), i.e. 5 vehicles for Site 1 and 6 for Sites 2 and 3; and the type of vehicles (indirectly defined from their engine power rating).

### **5.3 Site impacts for the three quarries and the effect of upstream processes**

The data given in the international literature about aggregates LCA (i.e. Ecoinvent, ELCD) are often strongly aggregated, and include: site production, upstream processes and extended systems so that it is difficult to only investigate the quarry local processes which was the main aim of this study. The site indicators obtained in the present study are detailed below taking into account both local and upstream processes for site impacts assessment.

#### Impacts from local processes

The total energy consumptions and impacts values from Eq (9) for one ton of aggregate produced are summarized in Table 6 for the sites data. The type of energy consumed (diesel fuel and electricity) on each site is also given in table 6 . Then, the impacts of all the sites are compared on figure 4, that is, GWP, EI, AP, POCP, TP and EP while table 6 gives mean values and variations considering the three sites. For all sites (Table 6), the variations of each indicator are expressed in terms of mean values and minimum and maximum values. The variations maximum range including all indicators ranges between -35.7% and +27.5%. Table 6 displays differences in result ranges for energy consumption and impacts of sites separately.

#### Impacts from upstream processes linked to energy production

The upstream processes to be considered here are linked to energy production (diesel fuel and electricity) as well as to explosives production. To perform the assessment of the upstream processes part, Figure 5 indicates for each site the ratio of primary energy consumption to consider (fuel ratio and electricity ratio). As shown, this ratio significantly varies from one site to another (i.e. 23% up to 41% for the electricity part) whereas the mean ratio is of 35% for electricity (that is 9.8 MJ/t) and 65% for diesel fuel (that is 18.5 MJ/t) as indicated in table 6 (column “mean site values”) for a mean total amount of 28.3 MJ/t consumed on the site. The part of indirect impacts due to these upstream processes as regards the local impacts of the quarry site production is then investigated, using literature additional data. Fig 6 to 8 present upstream impacts ratios together with site impacts ratios. Upstream impacts are precisely obtained according to the available literature data derived from ELCD and Ecoinvent data bases and from the FD P 01-15 technical notice (AFNOR, 2006) considering either French or European electricity production. Figures 6 and 7 examine the primary diesel and electricity impacts related to the mean energy ratios (table 6 column “mean site values”) for all indicators (CESP, GWP, EI, AP, POCP, TP and EP) using French electricity production data, whereas Figure 8

considers European energy production. More, the relative importance of each indicator when compared to site impacts ranges between several% and 80% for European electricity while this values are lower for French electricity.

### Impacts from upstream processes linked to system boundaries

As for the upstream energy linked to explosives production, it was neglected in the upstream processes analysis as no data were found during the study. However, the mass of explosives consumed during 2004 on site 1 represents a ratio of  $10^{-4}$  of total aggregate production, which suggests that the contribution of this upstream process, even if highly impacting can be considered as negligible. More some other impacts linked to the production of raw materials inputted on the quarry site were neglected, that is, wear pieces of equipment namely and of course installation construction and general maintenance.

### Sensitivity to quarry grading

This kind of results linked to grading influence has been recognized in the literature to be of interest (Schuurmans *et al.*, 2005). According to the sites studied here, the influence of grading on indicators is only linked to the electricity consumption inside the plant, while the local impacts due to diesel fuel consumption are the same whatever the grading is.

The CESP for each grading produced inside the plants was evaluated at each site, after identification of the production lines along with the mass ratio of each grading produced inside the plant. The detailed results are shown in Table 1. As the grading becomes finer, production time increases and the path inside the plant lengthens, thus requiring recycling loops and greater energy consumption as shown in Table 1. The range of electrical CESP variations from the mean values of table 6 lies between -71.4 % for primary aggregates (0/31.5) and tertiary aggregates (+29.8%) indicating that for refined studies grading specific data should be chosen.

As for the impacts of grading related to upstream processes, they are given in table 1 as well, according to Ecoinvent data base and grading energy consumption on each site. The results significantly vary for the range of grading that are elaborated in the quarries. Therefore, a set of data is now available for both energy consumption and impacts of various aggregates grading for future assessment.

## **6 Discussion**

The goal of this section is to evaluate the utility of local quarry assessment with respect to future LCA efforts for environmental load decrease, namely the idea of considering a set of site data, country data (using Ecoinvent as a basis of analysis) and data corresponding to specific grading is analyzed below.

### **6.1 Comparison with generic data from literature**

The results are discussed below within the international Framework, that is, Stripple's data (2001) that are generic data for a quarry in Sweden (Europe), and Ecoinvent and ELCD databases that give either European or international data for aggregates LCA.

The mean values of on-site emitted pollutants obtained in this study (Fig. 3) are first compared to Stripple's LCI data (2001) that include both extraction and on site-transport. It then comes for

Stripple's results versus mean site 1 to 3 results: 1,420 g/t of CO<sub>2</sub> vs 1000 g/t ; 12.3 g/t of NO<sub>x</sub> vs 50 g/t; 0.48 g/t of dust vs around 3g/t of PM<sub>2.5</sub>; 1.49 g/t of CO, and 0.873 g/t of HC (no equivalent here). Energy consumption equals 16.99 MJ/t for diesel fuel vs 18.5 MJ/t. Hence all these values indicate the same order of magnitude for results, yet with some significant differences.

The mean values of the total impacts obtained from Ecoinvent are given for one ton of aggregates produced in table 6 for comparison and validation with the site results obtained herein, whereas table 1 allows to compare the indirect impacts of the various grading (only on upstream processes). These values were finally extracted from an Ecoinvent base as follows : base N°589 for French electricity, N° 1540 for fuel , N°465 for non specified aggregates (mix of both crushed and round aggregates). The differences highlighted are significant for some impacts and the trends observed can be due to : difference of equipment energy supply, and engines emissions calculations. No further detailed comments can be given about Ecoinvent or ELCD database variability as the data origin is neither discussed in details by the Authors of databases nor in Stripple's study.

One explanation of the significant differences between this study and the Ecoinvent data on aggregates production (table 6) could be that the quarry sites considered in the Ecoinvent study are strongly different in terms of i) quarry buildings and equipments ii) site distances between the plant and the extraction area. Another explanation would be that a set of only 3 quarries to study site variations is not an enough big sample to obtain real variations between quarry sites, leading to underestimate site variations given in table 6. Finally, in France quarry sites use electricity plants, may be the plants considered by Ecoinvent provide different technologies using diesel rather than electricity that are more energy consuming. However the main idea is that the huge difference between our results including upstream production impacts is due to the fact that in Ecoinvent results all upstream processes are included and these are very influent on mainly ecotoxicity and human toxic potential. Therefore Ecoinvent gives maximum impacts, except for POCP because of the VOC flux for engines from table 3 which is much higher then Ecoinvent one.

It is indeed believed from these considerations, that aggregates production improvement from environmental criteria is strongly dependent on site equipment, site organization and site geography (distances between extraction and plant). Although the results of direct impacts calculations are not obtained with the same allocation models as upstream processes (see section 4.3), the trends obtained adding upstream processes impacts to local quarry impacts do not change the fact that site optimization should be investigated working on processes and equipment performances. Finally one of the purposes of this paper was to distinguish crushed and round aggregates as it is done in Ecoinvent.. At present, the collected site data do not really allow to ensure that and grading importance is finally one of the main findings here.

## **6.2 Quarry site characteristics and variability of impacts**

### Energy consumption

In the present study, site analyses have been performed by considering the extraction zone, the mixing plant and washing/stockpile areas (Fig. 1). When initiating these studies with energy consumption data, all onsite processes were included (involving electricity and fuel). Only pollutant releases caused by running engine equipment on each site were taken into account, as regards airborne emissions. These emissions were correlated with engine consumption through the emissions assessment model; when considering the ratios in Table 3. Considering the total CESP at Site 1 as the reference for roads

aggregates use; CESP values for Sites 2 and 3 can be compared to Site 1 (table 6). Such differences cannot be explained using total aggregate production (in tons) at the quarry, since these data are close for Sites 1 and 2. This focuses attention on quarry owner practices and possibly on site organization (i.e. distance between extraction area and plant, i.e. not among the investigated parameters). The mean CESP is 28.3 MJ per ton and the relative variability with respect to this mean value is evaluated at: -9.5% for Site 1, +13.7% for Site 2, and -4.5% for Site 3. This value however can be interpreted as an initial figure relative to aggregate production LCI. Further air pollution assessments should be based on the uncertainty for each emission and on the dates of engine manufacturing (see description in Table 3). The ratio of consumed energy at each quarry site varies from 23% (Site 3) to 41% (Site 1), as shown in Figure 5 whereas the electricity consumption ratio is always lower than the fuel consumption ratio. This could be investigated from other sites in future work. Finally, besides plant equipment that are different for each quarry, and engines age and equipment quantity which are also site dependent, the distances between the extraction area and the plant could be another explanation of variations between the three sites to investigate.

### Grading and production

As regards grading, the contribution of fuel site emissions and upstream production is the same for a given site, while only the indirect impacts linked to electricity production change with grading. Table 1 gives refined results from Ecoinvent (base N° 465) of the upstream impacts of each grading linked to electricity production. These values are to be considered for LCA studies considering amounts of with either coarse or fine aggregates as the range of variations is very wide. Besides all the international generic data from databases, the differences of grading results obtained in this paper (table 1) indicate that it is useful to check the grading specific consumptions and associated impacts for civil engineering or infrastructure design for which resources consumption is a significant load. The data set produced in this study (table 1 and 6) can be extrapolated for future work.

A large environmental dataset was collected at the quarry sites in order to accurately characterize local aggregate processing and production practices. After collecting some data of two consecutive years at only two sites (site 2 and 3) and analyzing significant changes in production, the production repeatability at France scale using data collected at each department scale (UNPG, 2009) was investigated. About 1640 producers extract aggregates in France spread on 95 departments for a global production of  $430 \cdot 10^6$  tons within a year (2009, source UNPG) : a global decrease of the country production of 12.7% between two years is noticed. Hence, an investigation of production variability within a range of years can not be investigated seriously considering only 3 sites spread on different departments and considering only two years of production (site 1, 2 and 3 of the study are not in the same department).

Besides, one has to say that the grading ratios production as given in table 1 for the three sites also result of economics needs. So finally, year data linked to the quarries production variations were not integrated in the environmental quarry variations analysis provided in this paper because of their incomplete characterization that should be performed on several years and not only two years as done in the data collection .

Hence, the differences observed between sites suggest therefore a possible impact reduction linked to local process optimization based on site results. Equipment characteristics were detailed (e.g. year of production, power rating) for input into the energy consumption model. According to the emissions model (Tables 2 and 3), the emissions levels depend on engines age.

### Rock type

The main result is that no significant trend can be highlighted from this LCA site assessment, covering both hard and soft rocks. Moreover, the total production output, ranging from 70,000 to 180,000 tons of aggregate per year, could not be found to induce any differences either. These results therefore lead to the conclusion that a greater amount of quarry data would be necessary to distinguish differences from statistical analyses drawn from rock type and quarry production capacity, as initially thought possible. This trend is however considered to be sound but not discussed by Ecoinvent that provides data sets (based on about 8 quarries) differentiating round and crushed aggregates. In addition a mix called 'non specified aggregates' (base N°465) was used here for comparisons and validation of site results mean data in table 6 using the hypothesis of 33% crushed (like site 1) and 67 % round (site 2 + site 3). By now this study indicates that taking into account aggregates grading is a significant output of site investigation performed mainly for energy consumption assessment, rather than year variations or rock type characteristics deriving from table 1 and 6 results.

#### New emissions data on explosives used in quarries

For the explosives, a specific data collection effort was undertaken, given the lack of other literature data on the topic when our study got underway in 2005. Emission factors for explosive CO<sub>2</sub> emissions are presented in Flower and Sanjayan (2007) for emulsions; these factors are less than those introduced in this research (10 times lower), yet both studies do not actually concentrate on explosives data and moreover both emulsions cannot be compared reliably. Hence, it is thought that explosives emissions should be added to the aggregates LCI when used.

### **6.3 Towards impact reduction**

When considering the data for France, in the framework of all the presented results (Section 5) as well as the direct and indirect processes (Fig. 6 and 7 for French electricity, Fig. 8 for European electricity), it is shown that under the given assumptions: 10% of GWP is due to electricity production and 8% due to diesel production. On the other hand, for EI, AP and POCP, the contribution of primary processes lies below 5%; explosives production is estimated at 1% of the secondary process energy consumption. Lastly, the main contribution of energy production is revealed on the TP, EP indicators (maximum of 60%).

In order to clarify the methods to add upstream processes into the analysis, one has to say that upstream processes impacts (fig 6 to 8) are not obtained with exactly the same methods. It can be then acceptable to use a model for impact calculations which does not necessarily account for impact localization as given by Sayagh et al (2010) for Ecoinvent data and ELCD instead of our local model. Hence, at this step of the study the impacts calculations related to the electricity production and fuel production do not distinguish CML 2001 method, and our method (Sayagh et al., 2010). These impacts as given in figure 6 to 8 (percentage compared to site impacts) exhibit trends as follows. Electricity impacts are either higher or lower than the impacts generated by diesel fuel production, according to all the literature data sets considered (ELCD, Ecoinvent and FD P 01-15), depending on the indicator considered.

Based on all these findings, it can be concluded from this study that the range of site data variations is significant in comparison with the amount of impacts of upstream processes. Regarding international data on energy production and various energy contents (from the ELCD and Ecoinvent databases), the same trend is observed for upstream process impacts but with higher upstream processes contributions (figures. 7 and 8). The contributions to impacts of electricity production processes (as derived from both databases considered) are higher than those of diesel production from several calculated



indicators, as compared to French energy production data. This indicates that in France at least site data collection is pertinent for local impacts improvement.

Depending on the magnitude of aggregate consumption around the world, a key issue in pursuit of decreasing the environmental loads of quarry activity lies in reducing onsite energy consumption, which happens to be the most significant LCI input quantity for quarry processes. Besides, the impact assessment from engine emissions leads to the conclusion that a major effort is required on the fluxes introduced in the impact calculations to use reliable models for aggregates production assessment. As data are based on Table 3, one should verify this data set according to the use conditions inside quarries through emissions measurements. Before such improvement engines emissions should be accurately measured by dedicated experiments. It can be stated that accurate and reliable data measurements, as derived from engine emissions, should be investigated in future work rather than using generic data obtained from empirical results like those in Table 3.

According to the above observations, the mean onsite fuel (diesel) consumption is roughly twice the electricity consumption, whereas the primary impacts of both types of energy sources are similar, when considering French data from ELCD (2011) and FD P 01-15 (AFNOR, 2006). Lastly, it can be stated that the range of CESP and impact variations among the three study sites, when looking at French energy production (Fig. 6), are all of the same order of magnitude as the variations between quarry sites. This supports the fact that significant reduction of environmental impacts can be achieved on-site through process optimization (changing non road vehicles and engines, changing equipments).

The results combined in Table 6 with inter-site variations show also significant differences between the present study and Ecoinvent results for aggregates assessment. The observed trend is that the values given by Ecoinvent are for some of them much higher or lower than those of the present study,. May be this trend would be the same regarding site emissions alone, but they cannot be uncoupled from upstream emissions looking at Ecoinvent results.

## **7 Conclusion**

Environmental impact mitigation does not entail just a single input, but rather a whole array of aspects combined under a single heading. Their consequences target the environmental component as well as all other sustainable development components (i.e. economic and social). The objectives of this paper have been to assess the energy and impacts due to aggregate production within the LCA framework. Towards this end, a methodology has been presented specific to the impacts of aggregate production for various quarries. One year was deemed to be the appropriate time scale to study a given production run. Upstream processes (i.e. electricity production, diesel fuel production and explosives production) have therefore not been initially included for site comparisons. A range of indicators have been finally provided, including refined energy consumption (fuel and electricity) and local impacts obtained from LCA. For these impacts, the study has proposed an analysis of global warming potential, acidification, eutrophication, atmospheric ozone contribution, ecotoxicity and toxicity.

Awareness of the importance of environmental protection thus necessitates developing comprehensive methods to evaluate the pressures generated and their ensuing impacts, in order to identify potential process improvements. A model was developed for this specific purpose. The present study has mainly consisted of building an environmental model of the aggregate production process. Moreover, an environmental assessment of aggregates was performed at three selected quarry sites featuring several

typical production scenarios (grading output ranging between 0/2 and 0/31.5), with each changing within a one-year period. The model was based on empirical correlations between engine characteristics and emissions. The main results indicate that the impacts are linked to the quarry equipment and organization rather than to the rock nature which means that for such material a local approach seems more valuable than a generic approach.

The Life Cycle Inventory and impacts for a ton of aggregate for each site were then determined using the model coupled with the chosen hypothesis. The rules for impact calculations and their data sensitivity derived from the three quarry sites were studied and expressed as a range of mean CESP and impact values. The study's limitation has been found to depend on engine model, though the need has also been observed to refine both the pollutant emission measurements and the impact model.

Though known to exert an influence, the grading difference, with respect to CESP and impacts, was deeply explored within the scope of this study, although it was principally devoted to overall site comparisons. Along these lines, the CESP values implicitly integrated various production scenarios over a one-year period. A data range was determined from the mean CESP and impacts to equal: a range of [+ 13.7%, -9.5 %] regarding energy and [+27.5 %, - 24.5 %] for impacts. A more detailed investigation of engine pollutant emissions should be conducted to extend such an assessment to a larger number of quarries. As shown, the energy characteristics (countries of production being France or Europe) do not influence the general observed trends for proportions between global and local impacts, suggesting that local decrease is the best way to reduce environmental loads when quarrying.

Some other data were finally proposed and discussed to analyze quarry production time variability at the scale of France regarding the different departments of the country comparing one year and the next year. It seems to us that this kind of variations is rather governed by economy than by environment so no year data were finally included in our analysis.

The correlation between quarry geography, namely slopes and track surface, and its consequences on vehicle consumption might be an interesting avenue of investigation during subsequent research, as this category of consumption would also influence the impacts on resultant engine emissions.

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Figure 7: Indirect impacts for diesel and electricity production based on Ecoinvent data for France using for quarry site data the model of Sayagh et al (2010) and the impacts results directly from Ecoinvent for upstream processes (CML 2001).

Figure 8: Indirect impacts from diesel and electricity production using based on ELCD and FD P01015 for European data using the methods of calculation of Sayagh et al (2010) for all impacts local contribution using pollutant fluxes.

Figure 1:

With RM (raw material = rock); E1: electricity; E2: fuel; Air: atmospheric emissions; W: waste;  
 N: noise; V: vibration; D: dust; Mud: fines from decantation of treatment water

—▶ Water in the washing circuit for aggregates

┌───┐: Boundary of operations

▭: External boundary

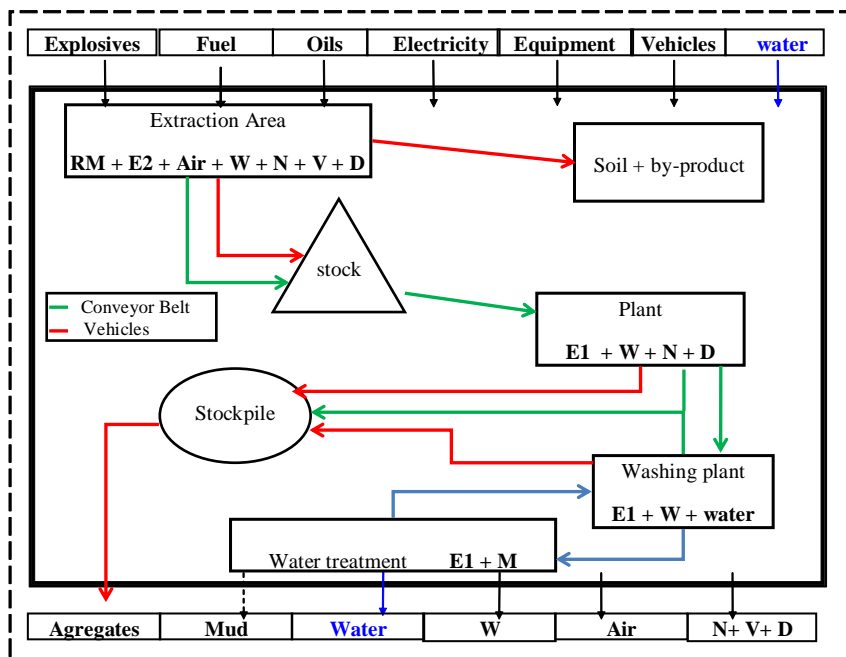


Figure 2:

CR: Crushing; CB: Screening

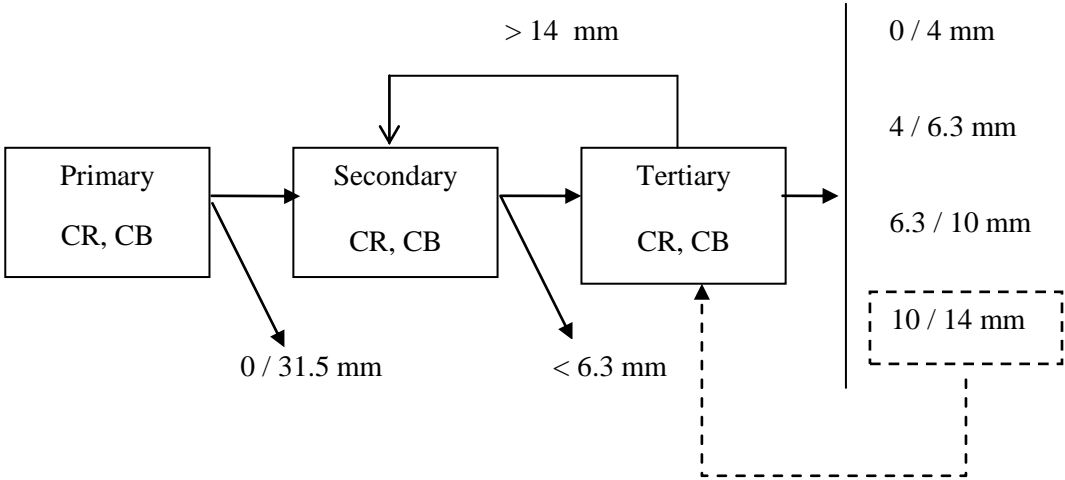


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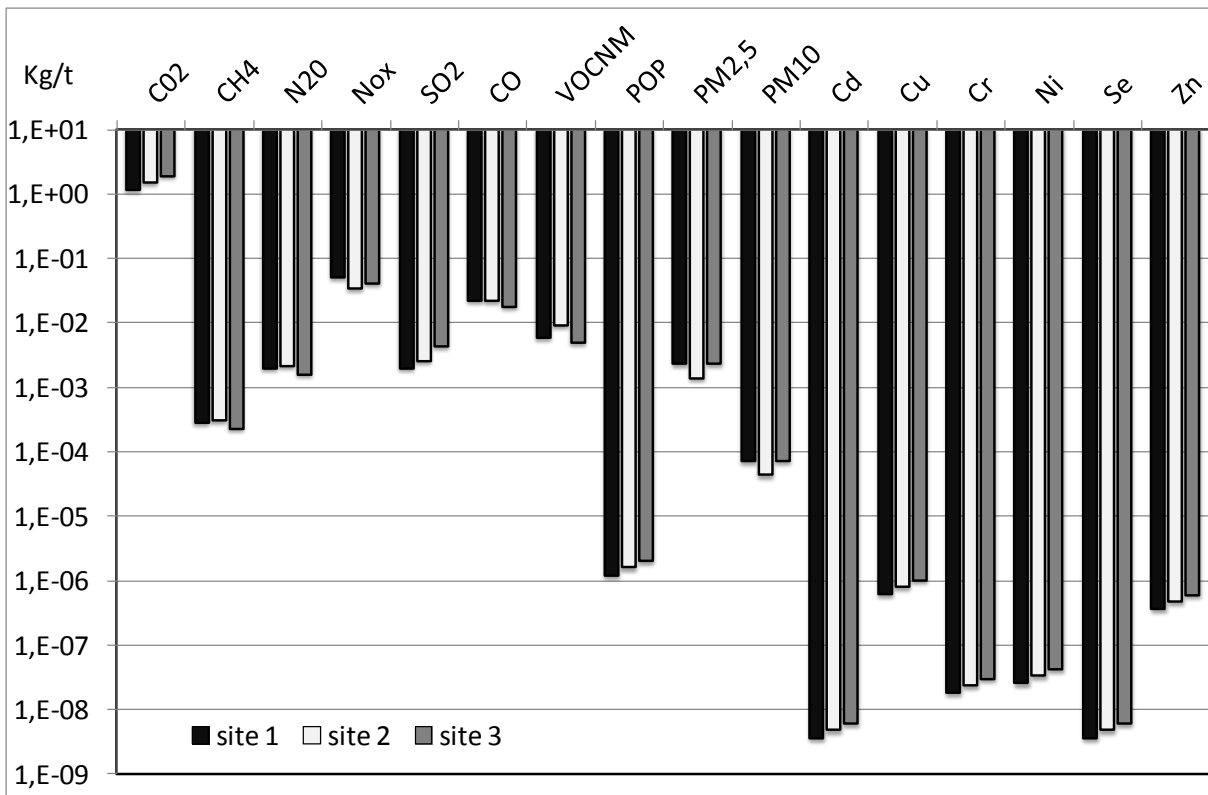




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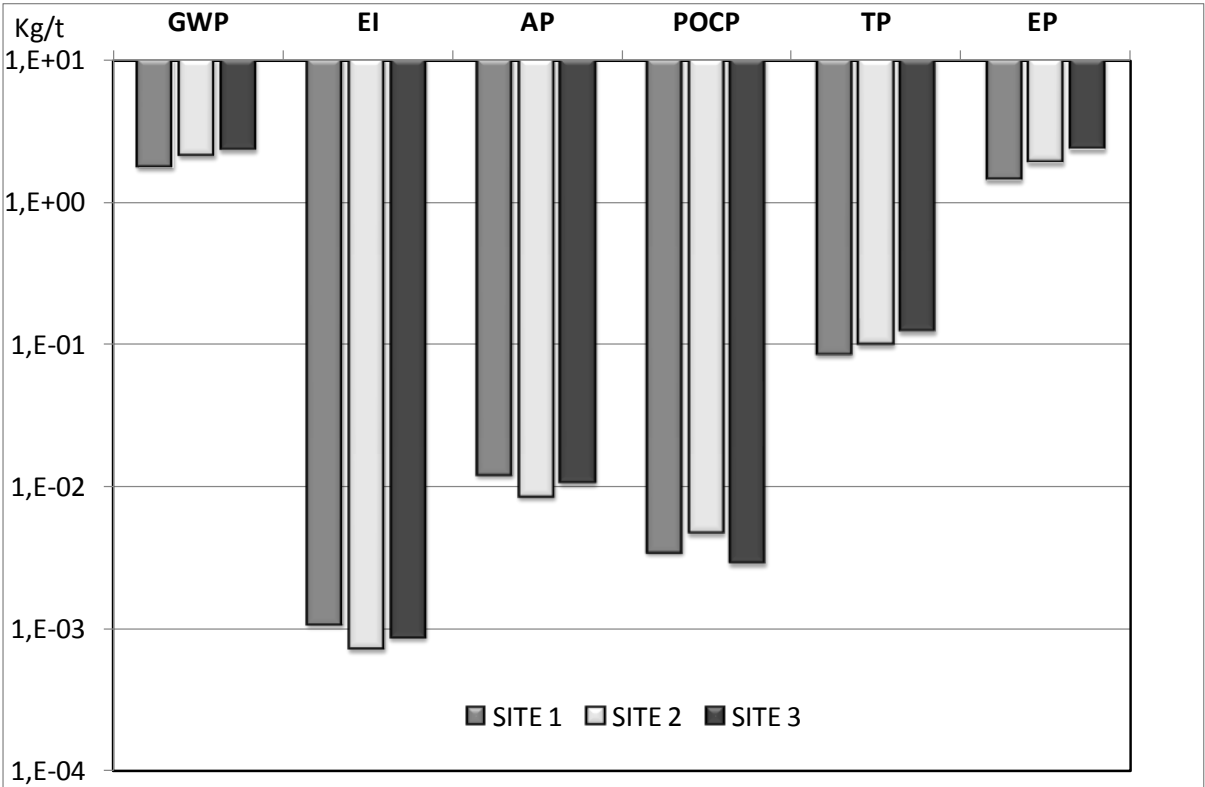
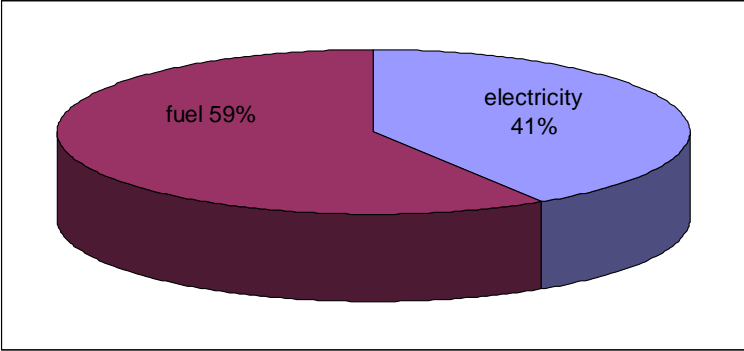
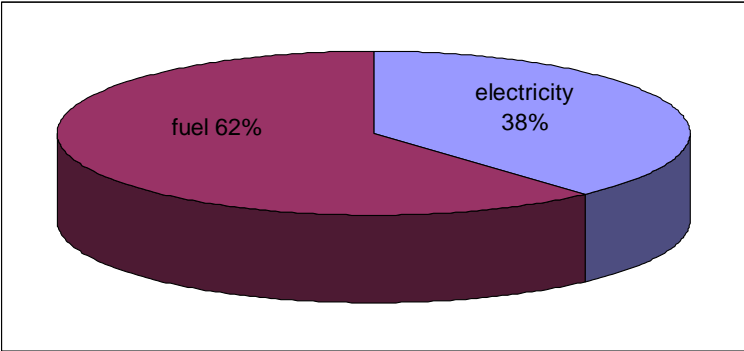


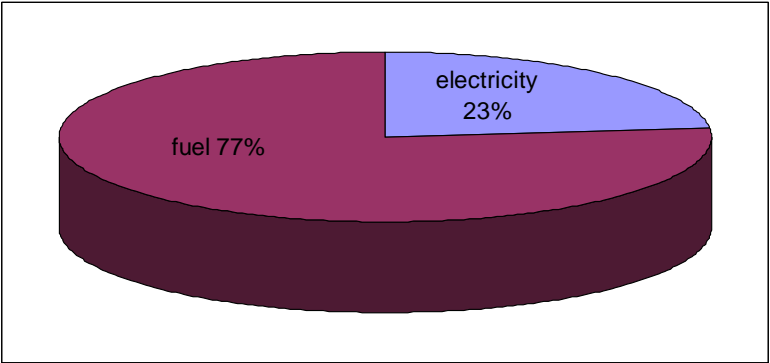
Figure 5:



Site 1



Site 2



Site 3

Figure 6:

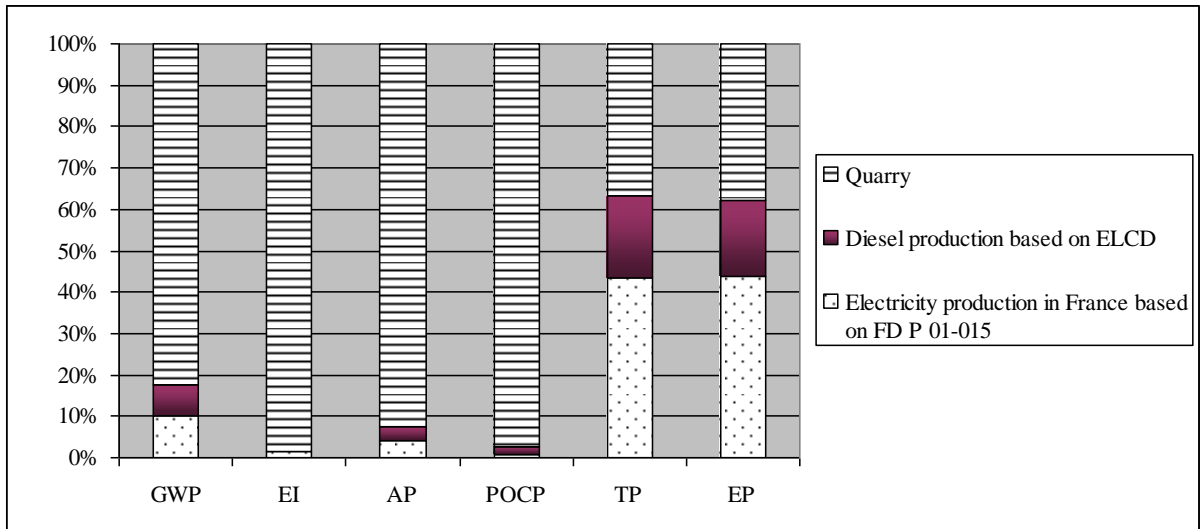


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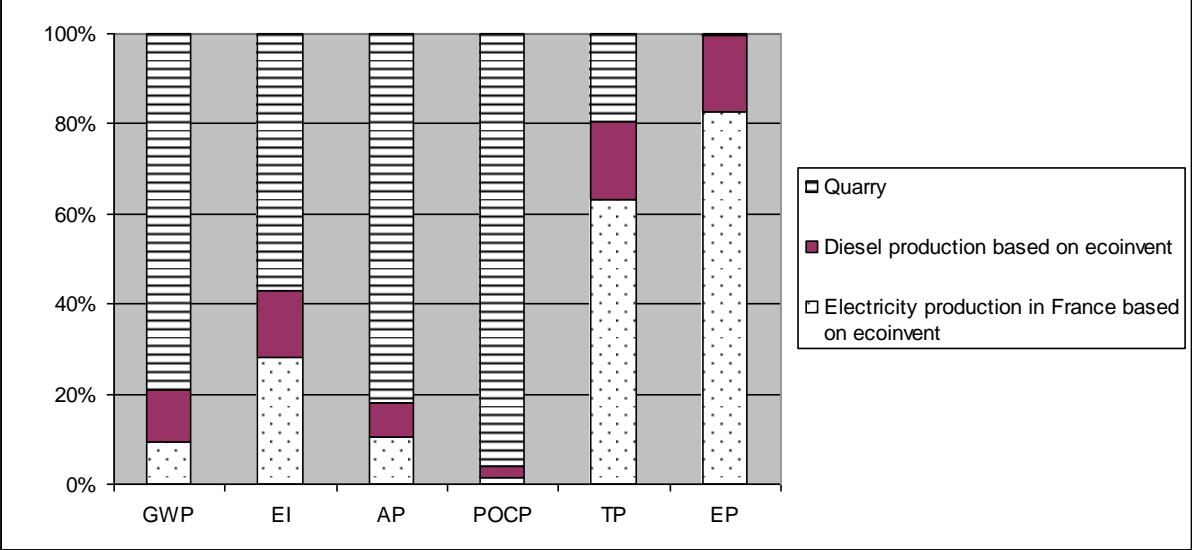
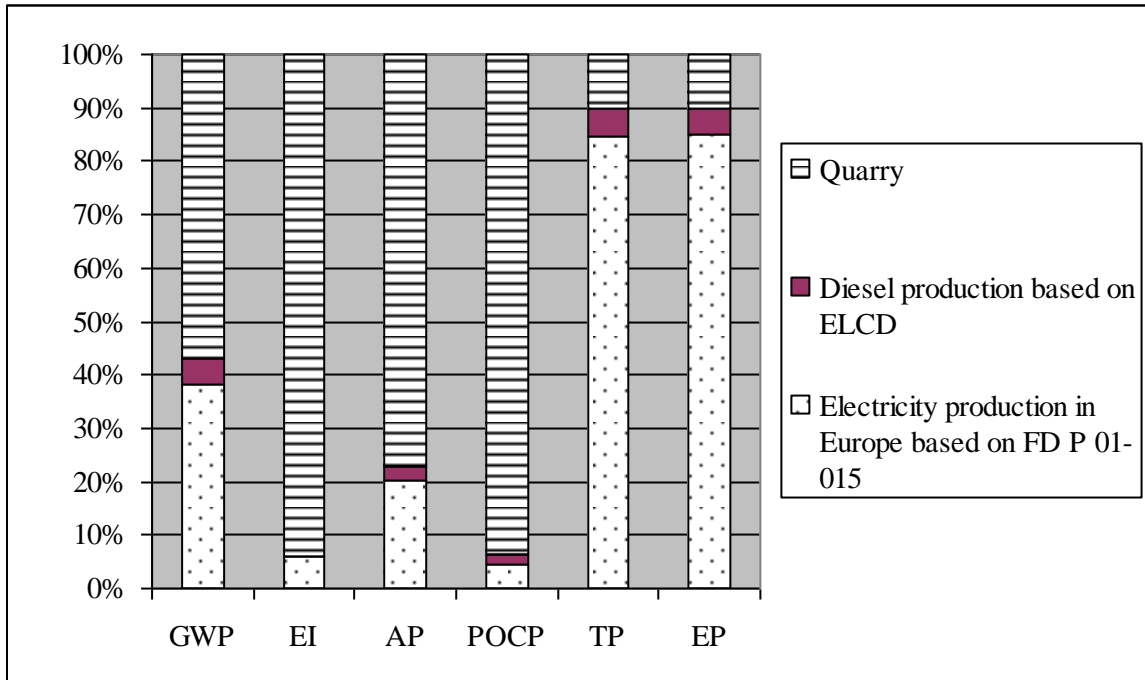


Figure 8:



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Table 4: Details of energy indicator results (Year 2005 is not available for site 1).

Table 5: Atmospheric emissions from mining at Site 1.

Table 6: Energy and impact indicators for all sites vs Ecoinvent data (data base : N°589 for French electricity, N° 1540 for fuel , N°465 for non specified aggregates (mix of both 33% crushed and 67 round aggregates).

$${}^1EP_i = FAETP_i + MAETP_i + FSETP_i + MSETP_i + MTETEP_i$$

with FAETP : fresh water Aquatic EcoToxicity Potential ; MAETP : marine EcoToxicity Potential ; FSETP : fresh water Sediment EcoToxicity Potential; MSETP : marine Sediment EcoToxicity Potential; TETP : Terrestrial EcoToxicity Potential

Table 1:

Upstream impact	Grading (mm)	Production (%)	CESP - electricity		GWP	EI	AP	POCP	HTP	EP
			MJ/t	/ average	Eq CO2/t	Eq PO4/t	eq SO2/t	Eq ethylene/t	kg 1.4 DCB/t	kg 1.4 DCB/t
Site 1 Massive rock (10.51 MJ.t <sup>-1</sup> )	10/14	24	11.0	+4.8 %	0.28	5.0E-04	1.5E-03	5.9E-05	0.37	643.29
	0/31.5	20	3.0	-71.4	0.08	1.4E-04	4.2E-04	1.6E-05	0.10	175.44
	6.3/10	19	13.6	29.8	0.34	6.2E-04	1.9E-03	7.3E-05	0.46	795.34
	0/4	19	13.6	29.8	0.34	6.2E-04	1.9E-03	7.3E-05	0.46	795.34
	4/6.3	13	13.6	29.8	0.34	6.2E-04	1.9E-03	7.3E-05	0.46	795.34
	< 6.3	5	8.1	-22.9	0.20	3.7E-04	1.1E-03	4.4E-05	0.28	473.69
	Fuel production				0.23	1.7E-04	7.4E-04	7.3E-05	0.07	89.29
	Fuel emission on site				1.76	1.1E-03	1.2E-02	3.5E-03	0.09	1.44
Site 2 Soft aggregate (12.38 MJ.t <sup>-1</sup> )	0/4 semi-crushed	33	20.2	63.1	0.51	9.3E-04	2.8E-03	1.1E-04	0.69	1181.31
	0/4	31	11.2	-9.5	0.28	5.1E-04	1.6E-03	6.0E-05	0.38	654.98
	8/20	14	12.8	3.4	0.32	5.9E-04	1.8E-03	6.9E-05	0.44	748.55
	4/12.5	11	9.5	-23.1	0.24	4.4E-04	1.3E-03	5.1E-05	0.32	555.56
	2/6	6	4.9	-60.4	0.12	2.2E-04	6.9E-04	2.6E-05	0.17	286.55
	0/2	5	15.7	26.6	0.39	7.2E-04	2.2E-03	8.5E-05	0.53	918.14
	Fuel production				0.30	2.3E-04	9.8E-04	9.7E-05	0.09	118.36
	Fuel emission on site				2.13	7.3E-04	8.6E-03	4.8E-03	0.10	1.90
Site 3 Soft aggregate (6.3 MJ.t <sup>-1</sup> )	0/4	73	4.1	-34.6	2.79	0.00	0.01	0.00	0.67	942.14
	4/22.4	16	4.7	-24.7	0.10	1.9E-04	5.8E-04	2.2E-05	0.14	239.77
	4/12.5	9	5.9	-7.0	0.12	2.2E-04	6.6E-04	2.5E-05	0.16	274.86
	0/2	2	10.7	69.1	0.15	2.7E-04	8.3E-04	3.2E-05	0.20	345.04
	Fuel production				0.38	2.9E-04	1.2E-03	1.2E-04	0.11	147.26
	Fuel emission on site				2.37	8.8E-04	1.1E-02	3.0E-03	0.12	2.37

Table 2:

Sites and equipment	Off-road diesel-powered vehicles	Year	Engine power (kW)	Consumption (liters/hour)
Site 1  (5 vehicles. average year of construction: 1998)	Drill	2002	220	55
	Dumper	2001	238	11.8
	Shovels	1999	169	17
	Loaders	1997	134	14.5
	Dumper	1990	179	5.8
Site 2  (6 vehicles. average year of construction: 2003)	Wheel loaders	2005	235	20
	Wheel loaders	1998	197	23
	Shovel	2004	67	13
	Shovel	2004	184	20
	Dumper	2002	248	15
	Other	2007	149	15
Site 3  (6 vehicles. average year of construction: 1988)	Wheel loaders	2002	195	29
	Wheel loaders	1992	130	19
	Other	1972	90	14
	Dumper	1985	135	22
	Shovel	1990	100	15
	Wheel loaders	1982	150	30



Table 3:

Year	Power (kW)	Unitary emission factor (g.kWh <sup>-1</sup> )						Unitary emission factor (mg.kg <sub>fuel</sub> <sup>-1</sup> )					
		CO	VOCNM*	NO <sub>x</sub>	PM	N <sub>2</sub> O	CH <sub>4</sub>	POP	Cd	Cu	Ni	Se	Zn
1988-1999	37-75	4.68	1.33	11.13	0.97	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
	75-130	3.62	0.91	11.24	0.54	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
	130-560	3.62	0.91	11.24	0.54	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
	>560	3.62	0.91	11.24	0.54	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
I(1999)	37-75	6.5	1.3	9.2	0.85	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
	75-130	5	1.3	9.2	0.7	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
	130-560	5	1.3	9.2	0.54	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
II (2000/2005)	18-37	5.5	1.5	8	0.8	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
	37-75	5	1.3	7	0.4	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
	75-130	5	1	6	0.3	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
	130-560	3.5	1	6	0.2	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
IIIA (2006/2010)	19-37	5.5	7.5		0.6	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
	37-75	5	4.7		0.4	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
	75-130	5	4		0.3	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
	130-560	3.5	4		0.2	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
IIIB (2011/2013)	37-56	5	4.7		0.025	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
	56-75	5	0.19	3.3	0.025	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
	75-130	5	0.19	3.3	0.025	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
	130-560	3.5	0.19	2	0.025	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
IV (≥ 2014)	56-130	5	0.19	0.4	0.025	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1
	130-560	3.5	0.19	0.4	0.025	0.35	0.05	3.32	0.01	1.7	0.07	0.01	1

\*VOCNM : VOC non methanic

Table 4:

Site	Production (t)	CESP - electricity		CESP - fuel		CESP - total	
		kWh.t <sup>-1</sup>	MJ.t <sup>-1</sup>	kWh.t <sup>-1</sup>	MJ.t <sup>-1</sup>	kWh.t <sup>-1</sup>	MJ.t <sup>-1</sup>
1	180.000	2.92	10.51	4.19	15.08	7.11	25.59
2	177.720	3.44	12.38	5.50	19.80	8.94	32.18
3	84.825	1.75	6.30	5.75	20.70	7.50	27.00

Table 5:

Explosive content	CO <sub>2</sub> (g.t <sup>-1</sup> )	NO (g.t <sup>-1</sup> )	CO (g.t <sup>-1</sup> )	NH <sub>3</sub> (g.t <sup>-1</sup> )	H <sub>2</sub> (g.t <sup>-1</sup> )	H <sub>2</sub> O (g.t <sup>-1</sup> )	O <sub>2</sub> (g.t <sup>-1</sup> )	N <sub>2</sub> (g.t <sup>-1</sup> )	Aluminum Oxide (g.t <sup>-1</sup> )
Emulsion	1.89	0	0.75	0.11	0.08	8.19	0	4.41	1.91
Fuel nitrate	10.84	0.12	0.27	0.03	0.02	36.49	0.05	24.61	2.61
Total	12.73	0.12	1.02	0.14	0.10	44.68	0.05	29.02	4.52

Table 6:

Indicator	Ecoinvent value (CML 2001 database N°465. v2.2- 33% crushed aggregates and 67 % round aggregates) All upstream processes	Mean sites with upstream processes database N° 589 for French electricity production and N°1540 for fuel production upstream processes	Mean sites values	% variation to mean calculated value		
				Site 1	Site 2	Site 3
CESP (MJ/t)	31.5	28.3	28.3	-9.5%	+13.7%	-4.5%
CESP - electricity (MJ/t)	17.2	9.8	9.8 (35% of total CESP)	+7.2%	+26.3%	-35.7%
CESP - fuel (MJ/t)	14.3	18.5	18.5 (65 % of total CESP)	-18.5%	+7%	+11.9%
GWP (kg eq.CO <sub>2</sub> /t)	2.9	2.63	2.1	-15.4%	+2.5%	+12.9%
	- 9 %					
EI (kg eq.PO <sub>4</sub> /t)	3.8 10 <sup>-3</sup>	1.6 10 <sup>-3</sup>	9 10 <sup>-4</sup>	+20.8%	-18.9%	-1.9%
	- 58 %					
AP (kg eq.SO <sub>2</sub> /t)	1.83 10 <sup>-2</sup>	1.3 10 <sup>-2</sup>	1 10 <sup>-2</sup>	+15.8%	-18.3%	+2.5%
	- 29 %					
POCP (kg eq.ethylen/t)	7.1 10 <sup>-4</sup>	3.9 10 <sup>-3</sup>	3.7 10 <sup>-3</sup>	-6.2%	+27.5%	-21.3%
	+ 449 %					
HTP (kg 1.4 DCB/t)	3.1	0.52	0.103	-17.3%	-3%	+20.3%
	- 83%					
EP ( kg 1.4 DCB/t) <sup>1</sup>	2602	689	1.9	-24.5%	+0.1%	+24.5%
	-74 %					

