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Gas occurrence and shallow conduit systems in the Western Sea of Marmara: a review and new acoustic evidence

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Abstract :

Based on 3D and 2D high-resolution multichannel seismic reflection data in the Western High-Sea of Marmara, this study reviews shallow gas occurrence and related structures and classifies gas conduit systems within the upper, few hundred meter-thick sediment layers below the seafloor. Acoustic anomalies including high amplitude-reverse polarity reflections (bright spots), low amplitude transparent zones, chaotic or discontinuous reflections, pull-down effects, and plumes in the water column are interpreted in terms of natural gas occurrence and fluid flow structures (e.g., mud volcanoes, pockmarks). The gas occurrence is thought to be mostly of thermogenic origin. Mud volcanoes are one of the primary gas conduits forming craters on the seabed due to overpressure of fluidized gassy sediment flows. Following the reach of the Northern Branch of the North Anatolian Fault (NAF-N) to the Western High, the thermogenic fluids are believed to migrate vertically and horizontally to shallow depths mainly through the faults. Natural gas most probably originates from the Thrace Basin Eocene source rock or the Eocene-Oligocene reservoir rock, which extends below the Western High. Shallow gas is distributed by minor faults and gas pipes. Gas, to some extent, emanates from the seafloor via pockmarks and mud volcanoes or is trapped by the crests of the anticlines coinciding with erosional surfaces, impermeable sediments, and gas hydrate-bearing layers. Shallow traps below the tectonized "Western High" structure are likely located in thin layers of sands imbedded with impermeable silty clay layers. However, there is no shallow reservoir in the usual sense within the upper layers imaged by the 3D seismic data (< 300 ms two-way travel time). The existence of gas is an indicator of hydrocarbon-rich layers at depth and of active tectonics, and it also impacts the global climate and marine life conditions.

Keywords : Shallowgas, Gas conduit systems, Mud volcano, Pockmark, 2D-3D seismic, Western High, Sea of Marmara

1. Introduction

Shallow-deep hydrocarbon gases and fluid flow structures in marine sediments have been investigated by geoscientists for years for a large variety of applications, including tectonic studies (e.g. Magee et al., 2015; Rensbergen et al., 2007), energy resources (e.g. Chand et al., 2012; Hornafius et al., 1999; Hovland, 1992; Milkov and Sassen, 2000), climate research (e.g. Chand et al., 2012; Milkov and Sassen, 2000), forecasting of earthquakes (e.g. Hovland et al., 2002) and marine life (e.g. Cordes et al., 2010; Levin, 2005), as well as for geohazard studies (e.g. Hovland et al., 2002; Orange et al., 2005).

After the destructive 1999 Kocaeli Earthquake by fracturing of the North Anatolian Fault (NAF) in the east of the Marmara region, a number of scientific cruises (listed in Appendix) have been carried out in the Sea of Marmara, providing evidence of fluids and free gas emissions along or near the NAF-N (Alpar, 1999; Armijo et al., 2005; Bayrakci et al., 2014; Crémière et al., 2012; Embriaco et al., 2014; Geli et al., 2008; Halbach et al., 2004; Kuşçu et al., 2008; Tryon et al., 2012). Additionally, a number of pockmarks, gas accumulations and seepages have been observed in the Southern Shelf of the Marmara Sea along the central branch of the NAF (Okay and Aydemir, 2016; Vardar and Alpar, 2016). Tectonic control of the NAF-N seems as the most significant factor for the occurrence of fluid flows (gas, oil, groundwater, brine, etc.) from shallow or deep level marine sediments to the seafloor and for gas trapping under the anticline crests in the Sea of Marmara (Armijo et al., 2005; Dupré et al., 2015; Geli et al., 2008; Kuşçu et al., 2005; Ruffine et al., 2012; Tryon et al., 2010; Tryon et al., 2012; Zitter et al., 2008). Earthquake activity may affect fluid seepages (Tryon et al. 2012). Gas samples from different locations along the NAF-N have shown that the origin of the methane is related to deep-sourced thermogenic gas production in the ridges (Bourry et al., 2009). In the Sea of Marmara, the fault planes and gas-related structures along the NAF-N zone in seepage areas may be main pathways for fluid and gas expulsions in such a strike-slip tectonic regime (Kuşçu et al., 2008). The occurrence of gas-related structures depends on tectonic movements, rapid sedimentation, continuous hydrocarbon production, and gas-charged deep sediment sections (Dimitrov, 2002).

A primary objective of this study is to review in detail the shallow gas occurrence and fluid flow structures and to classify gas conduit systems within the upper few hundred meters of the

sedimentary section at the Western High located between the Tekirdağ Basin and the Central Basin in the Sea of Marmara. We interpret 2D and 3D multichannel seismic reflection data in terms of the amplitude response of shallow deposits (3D data was used in previous studies by; Grall et al., 2013; Thomas et al., 2012).

This study is significant because the description of gas occurrence and conduit systems is key to efficient hydrocarbon exploration, safe drilling and a better understanding of field geology. Gas existence, mud volcanoes, and pockmarks have been reported during previous scientific surveys in the Western High (e.g. Dupré et al., 2015; Grall et al., 2013; Henry and Marnaut Scientific Party, 2007; Kuşçu et al., 2008). However, there remains a paucity of evidence on the gas occurrence originating from acoustic anomalies such as bright spots, gas pipes, acoustic transparent and blanking zones. In this paper, we provide new evidence supporting the existence of gas and conduit systems from the area and more details on pockmarks and mud volcanoes. We end the paper by suggesting a model for the formation of pockmarks and a 3D model for the shallow gas occurrence including fluid flow structures, tectonic features, depositional surfaces and gas emissions.

2. Regional setting

2.1 Geological Context

The Western High is located within the Sea of Marmara in the NW of Turkey (Fig. 1). The first high-resolution bathymetric map (with node grid spacing below 100 m) of the Sea of Marmara was obtained within the framework of Turkish-French cooperation (Le Pichon et al., 2001). The deeper part of the Sea of Marmara consists of four basins and two NE-SW trending highs separating these basins from each other. The basins from the west to the east are: the Tekirdağ Basin (the deepest point 1125 m), the Central Basin (1256 m), the Kumburgaz Basin (820 m) and the Çınarcık Basin (1270 m). The Western High (420 - 750 m) is a large NE-SW oriented ridge located between the Tekirdağ Basin and the Central Basin. The NAF-N cuts directly along and divides the Western High into two parts (e.g. the Northern Western High -NoW- and the Southern Western High -SoW), and then connects with the Ganos Fault in the west (Fig. 1).

The Western High is controlled by gravity instabilities and tectonic activity (Fig. 2), which cause regional landslides (Gökaşan et al., 2003), translational shifts, debris and mudflows (Gazioğlu et al., 2005). This high is thought to be one of the oldest and largest submarine landslides of the Sea of Marmara (Gazioğlu et al., 2005). The Early Miocene-Early Pliocene Thrace-Eskişehir fault zone has caused the Sea of Marmara to extend to the north and the south as a graben structure (Yaltırak, 2002). Then, the North Anatolian Fault Zone System (NAFZS) reached the Sea of Marmara during Pliocene times (Yaltırak, 2002) and cut the Marmara Basin in the E-W direction until it connected with the Ganos fault in the west (Gökaşan et al., 2003; Yaltırak, 2002). These tectonics have led to large mass movements of the southern margin that resulted in the formation of the Western High (Gökaşan et al., 2003). The tectonics of the Western High have been controlled mainly by the dextral strike-slip movement of the NAF over at least the last 400 ka (Grall et al., 2013). According to the seismic data, the sediments on the southern slope of the Western High were uplifted by the active reverse faults bounded by the NAF-N (Gökaşan et al., 2003).

Bayrakci et al. (2013) carried out a tomographic investigation on the basement depth of the Sea of Marmara using ocean bottom seismometers (OBS). According to their study, the thickest section of the so-called “post-kinematics” sediment layers is located between the Central Basin and the Tekirdağ Basin, including the Western High. The basement is 6 km deep under the Western High, forming a large basement depression linking the Central Basin to the Tekirdağ Basin.

Hereafter, we will use the chrono-stratigraphy scale established by Grall et al. (2013), who estimated the age of the 7 main seismic horizons (noted from H0 to H6, respectively) in correlation with the beginning of the marine isotope stages (MIS) (Table 1). In addition, we will use sedimentation rate estimates at 0.3-0.5 mm/yr based on the identification of two tephra layers at 7 m and 15 m within a 28.8 m long core MD01-2430 collected during the MARMARACORE-2001 cruise within the 3D-survey area (Çağatay et al., 2015; Grall et al., 2013). Armijo et al. (2005) and Crémière et al. (2012) also assumed the sedimentation rate as 0.1-0.5 mm/yr on the ridges.

Horizons	H0	H1	H1'	H2	H3	H4	H5	H6
Age (ka)	39.3	105 ± 13	141 ± 11	245 ± 25	340 ± 24	448 ± 41	574 ± 46	661 ± 66
MIS	Tephra	MIS 5e/d	MIS 6	MIS 8/7	MIS 10/9	MIS 12	MIS 15	MIS 16

Table 1. The horizons from H0 to H6 with their ages and the beginning of MIS on the Western High (Grall et al., 2013).

2.2 Previous evidence for gas existence

The Western High is a unique area in the Sea of Marmara to observe active gas emission at or near the footprint of the main strike-slip NAF-N on the seafloor and the existence of gas related structures such as mud volcanoes, pockmarks. Studies over the past two decades have provided important information on gas occurrence. The first gas expulsions into sea water related to the NAF-N were observed during the Meteor cruise M44/1 (1999) in this area (Kuşçu et al., 2008). In addition, the first 1:50000 scale bathymetric map of the Western High was obtained during this cruise (Kuşçu et al., 2008). According to previous studies in the Western High, various intensity fluid outlets and gas emissions at the seafloor (Armijo et al., 2005; Crémière et al., 2012; Dupré et al., 2015; Geli et al., 2008; Kuşçu et al., 2008; Tryon et al. 2010; Tryon et al., 2012; Zitter et al., 2008), methane-derived carbonate crusts (Crémière et al., 2012; Zitter et al., 2008), black sulphide patches on the seabed (Kuşçu et al., 2008; Tryon et al. 2010; Zitter et al., 2008), a shallow sulfate reaction zone at depths of around 5m below the seafloor (Çağatay et al., 2004; Halbach et al., 2004), benthic communities in cold seep areas (Ritt et al., 2010), and the widespread occurrence of gas (Thomas et al., 2012) were detected along the NAF-N (e.g. Judd and Hovland, 2007). Formation of gas hydrate and oil globules have been observed in core data retrieved in the vicinity of mud volcanoes (Bourry et al., 2009; Tryon et al., 2010). These findings have mainly emphasized the relationship between tectonics and gas occurrence in the Sea of Marmara including the Western High by the authors mentioned above.

2.3 Origin of the thermogenic gas

Bourry et al. (2009) and Ruffine et al. (2012) studied the chemical compounds of the gas bubbles and hydrate expelled from the mud volcano in the Western High. According to this, free gas and

hydrate are composed of around 90 % methane (C_1) and around 60 % methane (C_1) respectively. They also contain abundances of ethane (C_2), propane (C_3), isobutene ($i-C_4$) and carbon-dioxide (CO_2). Based on the molecular (C_1/C_2+C_3) and isotopic compositions ($\delta^{13}C$, δD) of the methane contained within gas hydrate, the data analysis (C_1/C_2+C_3 ratio of 3.3, $\delta^{13}C$ -44.1% PDB, δD -219% SMOW) points out that gas is of thermogenic origin. The low $\delta^{13}C$ value of carbon patches and concretions on and below the seafloor shows a mixture of biogenic and thermogenic gases in the Western High (Crémière et al., 2012). Typical values of thermogenic methane vary between -20% and -50% PDB for $\delta^{13}C$ (carbon isotopic data), and -100% and -300% SMOW for δD (hydrogen isotopic data) (Schoell, 1988).

Depending on the same seafloor conditions (6.69 MPa and 14.5 °C), the above-mentioned thermogenic gas composition is almost the same as that acquired at Kuzey Marmara-1 (K.M-1) offshore gas field (Fig. 1) (Bourry et al., 2009; Gürgey et al., 2005). The K.M-1 field is located within the boundary of the Western High, north-east of this ridge (Tryon et al. 2010, Tryon et al., 2012). Moreover, the measured methane-based hydrate composition at Western High is almost the same as the calculated hydrate composition in the study area, as well as the K.M-1 field (Bourry et al., 2009). The system (P-T conditions, gas composition and concentration) allows structure II gas hydrate to form (Bourry et al., 2009, Ruffin et al., 2012). The natural gas is produced from Middle-Upper Eocene Soğucak formation reservoir in the K.M-1 field (Gürgey et al., 2005). The gas originated from Eocene Hamitabat source rock and 90-95 % of the gas is produced by marine organic matter (Hoşgörmez and Yalçın, 2005). Ruffine et al. (2012) explained that the gas bubbles from the Western High might be genetically linked to one onshore natural gas field, which consists of Hamitabat and Mezardere formation.

3. Methods

3.1 3D Seismics

The 3D high-resolution seismic data was collected in 2009. The survey area covers 3×11 km² at water depths below seafloor ranging from ~ 400 to 800 m on the Western High (Fig. 1). Two source arrays consisted of two mini-GI guns (24 inc³) at an immersion depth of 1.5 m. Two streamers of 300 m in length each (group interval = 6.25 m) were deployed 25 m apart with bin size 6.25×6.25 m² (folding ≈ 20). Streamer immersion depth was 3 m. Sail lines were 25 m apart

for improved fold. The signal dominant frequency is between 80 and 150 Hz. A total of 200000 shots were recorded along 135 east-west oriented sailing lines. The data were recorded within a 0.5-2.0 s time-window at a sampling rate of 0.5 ms. For full description of the survey, the reader is referred to Thomas et al. (2012).

The data were processed by IFREMER's Sispeed program. Source delay corrections and band-pass filtering (20-250 Hz) were applied prior to main processing of the data, after which the real position of the sources and receivers were computed. Constant velocity normal move-out, 3D stacking and two-pass, constant velocity Stolt migration were applied respectively in the main processing. Velocity information was derived from 2D multichannel PirMARMARA-2010 data to use in 3D data, as more accurate velocity information could be obtained using a 1500 m streamer.

3.2 2D multichannel seismic reflection

A total of 160 km of 2D multichannel seismic reflection dataset was collected in this area using a SeaMUX NTRS2 (Hydroscience Technologies) system in 2010 (Fig. 1).

The acquisition system comprised a 1500 m long offset streamer towed at an immersion depth of 3-4 m with 20 active sections @ 75 m, 6.25 m group interval (240 channel), and 13 birds. 10 of these birds were compass birds owned by Genavir/IFREMER used for the computation of the streamer's real position. One GI gun (45/45 cubic inc³ - 2000 psi) was towed at a distance of 20-25 m and an immersion depth of 2-3 m. Shoot interval, record length and sample rate were 18 m (8 s), 5 s and 1 millisecond, respectively. Recording signal dominant frequency was around 80 Hz.

Initially, true reflection points were calculated using bird navigation information and the geometry obtained was embedded into SEG Y output. Seismic velocities were picked every 250 CDP points and were used in Kirchhoff Time Migration.

3.3 Reverse polarity reflections

During the interpretation phase, the seabed layer and three reverse polarity reflections entitled respectively as H1 (red), H2 (green) (Fig. 3a) and BS-Bright spot (Fig. 3b) were picked in the 3D and 2D datasets (Fig. 9). These three horizons are stronger and more recognizable than the surrounding surfaces. Bright spots were revealed with envelope analysis (e.g. Taner et al., 1979; Thakur and Rajput, 2011).

The time structure and amplitude maps were generated by the interpretation of seismic “picks” across a series of 2D lines that were subsequently gridded (Busby and Pérez, 2012). Continuity of horizons H1 and H2 could not be followed under topographic reliefs such as mud volcanoes, and the southeast corner of the study area.

3.4 Seismic evidence for gas occurrence

Low-very low amplitude and highly disrupted reflections that occur due to a decrease in wave propagation speed have been referred to as acoustic masking by Andreassen et al. (2007). In seismic data, upward movements of gas might be characterized by sub-vertical, circular, narrow acoustic masking zones, so-called gas pipe or acoustic pipe structure (Andreassen et al., 2007; Hustoft et al., 2007). The upper limit of gas pipes mostly gives a bright spot, while underlying reflections along vertical zones may appear pulled down (e.g. Hustoft et al., 2007). In particular, gas pipes have a direct relationship with the formation of pockmarks on the seafloor caused by rapid migration of gas-charged pore fluids (e.g. Judd and Hovland, 2007; Sun et al., 2012).

Acoustic blanking is mostly observed as an invisible or faint reflection zone with an enhanced upper boundary reflector (Schroot and Schüttenhelm, 2003). It may be caused by, i) absorption of seismic energy in overlying gas-charged sediments, ii) shallow fluid flows which locally make deposit units transparent, iii) presence of a hard sediment reflecting seismic energy (Missiaen et al., 2002; Schroot and Schüttenhelm, 2003), iv) presence of the gas hydrate zone above the bottom simulating reflector (BSR) (e.g. Kim et al., 2016; Lee and Dillon, 2001)

The gas-related structures; e.g. mud volcanoes and pockmarks are detected by their morphological shape in the seismic section. Mud volcanoes are in the form of positive dome-

shaped structures due to upward migration of low-density gassy material; on the contrary, pockmarks are V-shaped depression structures (Judd and Hovland, 2007; Somoza et al., 2003). The intrusion zones of the material are generally seen on the seismic section as a nearly unreflective, masked and/or chaotic appearance directly beneath the upper boundary of mud volcanoes and mud diapirs (e.g. Ben-Avraham et al., 2005; Chen et al., 2014; Somoza et al., 2012; Xing and Spiess, 2015). The mud volcanoes are described as extrusion systems. They remove the material from their crater vents to the seabed. Intensive gas seepage to the water column, and termed gas plumes are mostly identified on top of mud volcanoes and pockmarks (e.g. Greinert et al., 2006; Rovere et al., 2014). The observation of a pockmark formation in an area is interpreted as current or past fluid-gas escapes to the water column (e.g. Andreassen et al., 2007; Cathles et al., 2010; Garcia-Gil et al., 2002; Judd and Hovland 2007; Somoza et al., 2003).

4. Results

4.1. Gas occurrence and bright spots

We provide a layer called BS, which is made up of bright spots and is not a correlative surface or horizon. The BS layer appears as a non-homogeneous, discontinuous, and reverse polarity-enhanced acoustic anomaly reflection. The depth of this layer is variable and observed in the uppermost 300 m of the sedimentary column, but it is usually found in shallow depths ranging between 60 and 100 m. The BS layer may be below the H2 horizon or may jump up and down between the H1 and H2 horizons. It forms part of the H1 and H2 horizons where the reflections are of high amplitude and opposite polarity. The BS layer is found widely across the study area. In the 3D seismic zone, the area covered by this layer (dark green to green) is approximately 7.195 km² (Fig. 6). Although the shape of the BS layer is seen as partly parallel to seafloor bathymetry, it also has an irregular shape in some places where the stratification shows complex dipping reflections. Since the distribution of 2D seismic data is uneven, we cannot clearly map the BS layer outside the 3D seismic zone.

The BS layer is usually located around or above mud volcanoes, pipes, pockmarks, faults, and below anticlines. Detectability of the sediment layers decreases beneath the BS layer. They occur as discontinuous and unreflective acoustically transparent zones beneath the anticlines and monocline, suggesting the presence of gas (Fig. 7, 9a). In the envelope of seismic data, these

transparent zones appear as acoustic blanked areas terminated at high-amplitude anomaly reflection viewing as dark black patches (Fig. 7, 9b). This patchy boundary commonly coincides with an erosional surface which can absorb the seismic energy by dissolved gas or bubbles trapped just beneath this surface (Fig. 9b). The erosional surface most probably played a role of as a cap rock for gas trapping. When the gas reaches this surface, it usually tends to migrate laterally (Fig. 9b). The reason for acoustic anomalies may originate from thermogenic gas production at a deeper level causing overpressure and from biogenic gas produced at the shallow level (e.g. Sun et al., 2012). The vertically extended wide blanking areas below the anticlines may even also suggest upward migration of gas caused by conduit systems, such as buried mud volcanoes, mud diapirs (Fig. 9b).

Dissolved gas in pore water in subsurface sediments reduces seismic velocities (Lee et al., 1993). Thus, reflections may appear to be pulled down where the very-low amplitude transparent zone anomaly develops below the BS layer (Cyan oval in Fig. 9a).

The reflection segments of high seismic amplitudes (bright spots) can be observed at different shallow stratigraphic levels, but they are more commonly detected along H2 than along H1 (Fig. 3) (see also Thomas et al., 2012). High amplitude values along H2 appear on both sides of the main fault, forming alignments trending mainly in E-W direction on the southern flank and in N-E and SW-NE directions on the northern flank (Fig. 5). However, the amount of the gas causing acoustic anomalies was not able to be detected.

4.2. Gas conduit systems

4.2.1. Faults

The studying of faults is of great importance to understand gas/fluid migration and accumulation systems in the subsurface (e.g. Hustoft et al., 2007; Judd and Hovland, 2007; Tryon et al., 2010; Xu et al., 2011). The faults for gas migration in the Western High are handled as two classes; deep-seated faults and near-surface faults.

The deep-seated NAF-N and its Riedel faults can be imaged up to a depth of about 750 m below the seabed (Fig. 9). However, it cannot be observed in the data whether these faults reach the

basement high or source/ reservoir rock. Occurrences of natural gas seepages along the NAF-N zone in the Western High indicate that there is a clear association between gas migration and the NAF-N (Fig. 6). Acoustically transparent-low frequency anomaly zones are encountered on both sides of this fault. The mud volcano field which is one of the vertically extended transparent zones occurs just north of the NAF-N (Fig. 7, 8, 9).

The shallow normal faults are observed within the BS layer zone and upper part of the anticlines. The fault traces were notably revealed on the time-structure maps of the H1, H2 horizons, and the seafloor (Fig. 2, 4). The dextral strike-slip NAF-N led to the formation of common NW-SE trending normal faults on both sides of the plate boundary (Fig. 4). In addition, there is a SW-NE arc-shaped normal fault cluster in the SW of the 3D area. The data clearly show that the bright spots and acoustic anomalies in the shallow zone are usually placed around these shallow normal faults along the NAF-N zone, indicating the occurrence of gas (Fig. 4-9) (e.g. Cartwright et al., 2007; Løseth et al., 2009).

4.2.2. Mud Volcanoes

A mud intrusion zone has been imaged in the Western High. This vertically extensive zone was divided into 3 feeder channels around 1.1 s (TWT) and formed a mud complex that consisted of 3 mud volcanoes, one of which is buried. (Fig. 8, 9). We name this complex "Erkan Gökaşan" after an important Turkish marine geologist.

The mud volcano crater nearest the NAF-N is circular (shown by a white star in Fig.8), and approximately 80 m in diameter. The topographic height of the crater with irregular rim is up to 9.5 m relative to the surrounding area. The next mud volcano (shown by black star in Fig.8) vent is approximately 58 m in diameter. Its maximum topographic relief is almost 6 m. The buried mud volcano of about 300 m width is at a depth of 37.5 m below the seabed. It splits into two chimneys around 0.94 s (TWT). Chaotic reflections of the overlying sediment are caused by ongoing gas emission, taking the shape of the crater during deposition. The existence of the gas and disturbed sediments along the feeder channel (intrusion zone) gave a seismically transparent-chaotic view (Fig. 8) (e.g. Somoza et al., 2003). Outside the intrusion zone, reflections are characterized by continuous, undisturbed reflections. The connection between the mud volcanoes and the NAF-N are illustrated in Figure 11. The accumulated sediment thickness between flanks

of the mud volcanoes (white and black stars in Fig. 8) is about 22.5 m (0.90 – 0.93 s TWT), given that the last eruption occurred at less than 75 ka and that the sedimentation rate is ≥ 300 m/m.y. Interestingly, we found a horizontal very weak amplitude reflection anomaly, approximately 25 m below the mud volcano vent. This reflection could be a bottom simulation reflector (BSR) due to gas hydrate occurrence.

Mud volcanoes seem to be active seep sites because intensive gas seeps into the water column were acoustically detected as gas plumes immediately above, with strong bright spot reflections suggesting gas occurrence below (Fig. 7). Since the data resolution is insufficient to interpret below 1.7 seconds (TWT), the root of the mud intrusion zone and its penetration to the main gas reservoir cannot be brought to light.

4.2.3. Pockmarks

Pockmark-related depressions on the seabed were observed newly in this work at eighteen locations in the area (Fig. 2b, 7a, 9a). The occurrence of the pockmarks ranged from 607 m to 735 m water depths. In general, pockmarks were between 25 and 120 m in diameter with pit depths in the range 1-15 m. Although shapes of the pockmarks are not uniform, they are generally circular. According to Hovland et al. (2002), these are included in the "normal pockmark" class depending on the shape and size. In 2D seismic data, it cannot be understood clearly whether these depressions (Fig. 9a) are pockmarks or not, but these seafloor depressions coincide with the upper termination of gas pipe (brown vertical zones in Fig. 9a), and thus, they are noted to be pockmarks.

As illustrated in Fig. 6, most pockmarks in the area coincide with gas emissions (Dupré et al., 2015). It shows possible active pockmarks, which are considered to have a major role in expelling gas into the water. Gas pipes match with nearly all pockmarks locations (Fig. 7). Down-bending reflections on horizon H1 beneath pockmark P3 suggest the presence of the paleo-pockmark. It means that pockmark activation started at least around 105 ka in the Plio-Pleistocene. The surface of the paleo-pockmark was covered with 15 m sediment. There was an up-bending reflection under the P2 pockmark, indicating a gas accumulation phase for a new eruption in the near future (Fig. 7). Although the top of the pockmarks has normal polarity, an enhanced and reverse polarity reflection occurs beneath the P2 and P3 pockmarks (Fig 7a).

4.2.4. Gas Pipes

Almost transparent sediment reflections with very low amplitude resembling a thin pipe were observed in this work due to the fluid flow between sediments. The lower boundaries of the pipes in the study area were observed around 0.95 - 1.05 s (TWT) and root from acoustic blanking zones (Fig. 7, 9). The tendency of shallow gases to migrate upwards is considered to play an important role in the formation of gas pipes. The length of the pipes is around 60 m in vertical scale. The pull-down effects also observed within some pipes originated from gas-related low velocity (Fig. 7, 9).

Gas pipe locations frequently matched with pockmarks (Fig. 7, 9). Cartwright and Santamarina (2015) have proposed that the upper boundaries of gas pipes coincide with pockmarks or paleo-pockmarks. For the Western High area, under the P2 pockmark, two pipes could be detected, one of which had entirely acoustic masking (Fig 7). The upper limit of this pipe appeared as enhanced steeply up-bending reflection. Below the P3 pockmark, another gas pipe created an acoustic masked zone between 0.86 – 0.95 s. (TWT) (Fig 7).

5. Discussion

5.1. Shallow gas occurrence

According to the results of this study, the seismic data confirm the widespread shallow gas occurrence (Fig. 9, 6), supporting previous results on free gas emission from the seafloor, fluid flow and gas hydrate formation in the Sea of Marmara (see Section 2.2 above). The data also provide evidence of focused fluid flow pathways such as mud volcanoes, gas pipes and faults in shallow sediments.

Apart from bright spots (BS layer), H1 is also of negative polarity. Nearly all points of the layer appear to be of unvarying phase and amplitude, except for some small areas (Fig. 3, 5). This character is not related to the presence of gas (Thomas et al., 2012), but presumably to the sedimentary structure (see Section 3.3). H1 probably represents a hard lacustrine/marine transition boundary in between lacustrine laminated mud above (Çağatay et. al., 2015) and marine sapropel deposition below (Grall et al., 2016). Both the amplitude and phase values of H2

vary laterally in a wide negative scale depending more likely on gas intensity (Fig. 3, 5), and probable lithological alteration. Bright spot anomalies are mostly observed on the H2 layer and erosional surfaces (Fig. 9). These results are consistent with Thomas et al. (2012) findings for H1 and H2. BS is much more important in this study with respect to gas occurrence because it is thought to represent the upper boundary of the gas accumulation.

This study has been unable to accurately define the limits of gas existence in shallow sediment. However, on the basis of 3D data, we can infer that one of the main gas occurrence zones is most likely located along the E-W anticline in the south of the NAF-N (Fig 5, 6,7), while the other main gas occurrences, based on 2D data, are located along anticline zones on the northern block of the NAF-N (Fig. 9). A possible explanation for this might be that gas accumulation zones can occur typically near the top of anticlines which act as barriers to migration. This finding was also reported by Thomas et al. (2012). Different methods and analysis are needed to calculate the volume of gas in sediments, such as AVO, analyses of sediment cores, well-log velocity and resistivity (Tréhu et al., 2004). In future studies, a 3D seismic survey conducted over all the Western High would yield better results for the observation of gas presence.

5.2. Mud volcanoes

Owing to the fact that the NAF-N has an extensional regime in the area, the required main overpressure for occurrence of submarine mud volcanoes cannot be linked to compressional tectonic that is reported as one of the main factors for mud volcano formation in some areas, contrarily (e.g. Dimitrov, 2002; Judd and Hovland, 2007; Milkov 2000). It is quite likely that high pressure is mainly caused by buoyancy forces of fine-grained sediments with pore-fluids, similar to that documented by Shi and Wang, (1985). However, the rapid sedimentation rate (Dimitrov, 2002; Milkov 2000) and shallow faults in the main strike-slip zone may locally provoke restraining and squeezing behavior. Our hypothesis is that when the NAF-N reached the Marmara Basin as a master fault in the Middle-Late Miocene, it most probably cut the oil-gas reservoir or source rock overlain by a thick sediment succession in the Western High. The gas-saturated semi-liquid material has moved vertically upward by its buoyancy along the deep-seated the NAF-N from a high pressure to low-pressure zone and create a mud volcano. Furthermore, extensional forces believably induced mud volcano formation by weakening the

overburden by fracturing and thinning it (Chen et al., 2014; Dimitrov, 2002; Jackson and Vendeville, 1994).

The low amplitude reflection interpreted as BSR is observed at roughly 25 m below the mud volcano crater. This finding is consistent with that of Bourry et al. (2009) who calculated the thickness of the gas hydrate stability zone at the mud volcano area at around 100 m between the seafloor (14.5 °C – 6.69 MPa) and the base of the gas hydrate zone (19 °C - 7.84 MPa). Thus, it intimates that a link may exist between gas hydrate occurrence and mud volcanoes in the area. Taken together, the results suggest that mud volcanoes are excellent conduits for gas distribution and gas escape into the sea column.

5.3. Development of pockmarks

Pockmarks are expected to consist of three stages; before blow-out (fluid-gas has been collecting under the seafloor over the years), during blow-out (fluid-gas accumulation can cause overpressure and erupts abruptly), after blow-out (pockmark may remain active or inactive as fluid-gas emission, or may enter a dormant period) (e.g. Hovland and Judd 1988; Duarte et al., 2017)

We would like to discuss the development process of a pockmark in the study area (illustrated in Fig. 10).

- 1) The deep generated gas in the Western High (Bourry et al., 2009) is presumed to ascend upwards by the NAF-N and through the mud volcanoes (Tryon et al. 2010) and is potentially terminated in shallow depths by the crest of the buried mud volcano or erosional surfaces.
- 2) Then the thermogenic methane-rich fluids which probably mix with biogenic gas in this level can pass upward through permeable/semi-permeable sediments (Fig. 10a).
- 3) The fluids, which could be delivered vertically over tens of meters for millions of years by gas pipes, may gather beneath the impermeable seafloor strata and cause increasing gas pressure. When the accumulated gas pressure initiates to exceed the sum of water pressure at the seafloor and the atmospheric pressure at the sea surface a temporal mound may begin to rise on the seafloor (e.g. Judd and Hovland, 2007), (Fig. 10b-c).

- 4) This overpressure can cause a state of static instability and a decrease in the shear strength of the surrounded sediment (Hovland and Judd 1988). The cover sediment cannot withstand this excessive pressure, resulting in a possible devastating blowout, and a slump occurs on seafloor morphology (Fig. 10d).

5.4 A model for shallow gas occurrence

Based on 3D seismic data, we suggest a model for shallow gas occurrence originating from deep and shallow microbial reactions in sediments (Fig. 11). Nevertheless, an exact confirmation for the deep gas occurrence and deep conduits in this study is not possible in the absence of adequate seismic data with sufficient resolution, collected with seismic streamers of appropriate length.

The journey of gas towards the seafloor could be as follows.

- 1) Thermogenic gas, which probably originated from deep reservoir and/or source rock, can firstly migrate vertically into shallow areas mainly along the NAF-N. In the reviewing literature, the NAF-N and related strike-slip faults are thought to form main lines connecting with the deep located gas source in the Western High (Geli et al., 2008; Kuşçu et al., 2005; Ruffine et al., 2012; Zitter et al., 2008). Bourry et al. (2009) proposed that the NAF-N penetrates through or originates from Upper-Middle Eocene reservoir rock or Eocene source rock. The mud volcanoes and deep-seated normal faults, which may reach reservoir rock, also most probably play a significant role as conduits for thermogenic gas migration to the shallow depth in the area (e.g. Sun et al. 2012). With regard to recent data on gas-hydrate samples from the mud volcano area, it is clearly identified that the composition of thermogenic gas has close similarities to that obtained from the K.M-1 natural field (Bourry et al., 2009, Ruffin et al., 2012).
- 2) In the shallow zone, natural gas (thermogenic, biogenic, or a mixture of both) could be distributed vertically and horizontally through minor faults, pipes, permeable and semi-permeable sediments. Brittle fault zones can provide efficient pathways for deep-seated gas bearing fluids (Caine et al., 1996).
- 3) Thus, it may not only accumulate beneath impermeable deposits such as erosional surfaces (e.g. Andreassen et al., 2007), and below anticline crests but it may also reach the seafloor and is emitted through venting systems such as minor faults, fractures,

pockmarks and mud volcanoes. The echosounder data show that gas emissions (Dupré et al., 2015) exist not only above the faults, pockmarks and the mud volcano area but also above the gas-charged sediments (e.g. Judd et al., 2002; Judd and Hovland, 2007).

This model can be a key for understanding shallow gas occurrence and conduit systems in the Western High. It will also help to avoid unforeseen geohazards during drilling processes, such as blow-outs, submarine landslides and surficial slumps.

6. Conclusions

According to this review, the following conclusions can be drawn;

- The abundance of acoustic anomalies, such as bright spots, gas pipes, plumes in the water column, acoustic transparent zones, and gas-related structures, like pockmarks, or mud volcanoes point out widespread gas occurrence within the shallow (< 300 m) sediment across the study area.
- The gas in the shallow zone is distributed horizontally and vertically through minor faults, mud volcanoes, erosional surfaces, and sediment pore space. It is trapped by erosional surfaces, anticline crest and impermeable layers.
- Gas emissions to the water column are transported by faults, fractures, pockmarks, and mud volcanoes. Ongoing gas seepage activity shows that the area is still active.
- The formation of pockmarks seems to be related to the upward migration of biogenic and thermogenic gas mixing in shallow sediments.
- The horizons with reverse polarity-enhanced reflection do not always recommend evidence of gas occurrence below. The transition between lacustrine and marine environment can cause bright spot reflection in seismic data.
- The formation of mud volcanoes is mainly controlled by buoyancy forces related to fluidized gassy sediments causing overpressure in the source or reservoir rock. The NAF-N movement leads to transform solid sediment into a brittle form along the zone. This event also contributes to gas-related edifices rising upward

The Western High has become a significant area for studying relations between seismicity and fluid activity in recent years. More detailed studies and analyses would be beneficial to reveal the hydrocarbon potential of the Western High.

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Appendix. Scientific cruises in the Sea of Marmara

Meteor Cruise 1999, MARM2000, MARM2001, MARMACORE 2001, MARMARASCARPS 2002, MARMARA-VT 2004, MARNAUT 2007, TAMAM 2008, Marmara 2009, MARMESONET 2009, PirMarmara 2010, Marmara 2010, SoMAR 2013, Marsite 2014.

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Figures

Fig. 1. Shaded bathymetry and topography of Turkey and the Sea of Marmara from a compilation of GEBCO-data (Amante and Eakins, 2009). **a:** Simplified tectonic map of Turkey (Okay et al., 2000, Hall et al., 2014, Çiftçi and Bozkurt, 2009). Red rectangle shows the Sea of Marmara region “b”. NAF: North Anatolian Fault. EAF: East Anatolian Fault. **b:** Active tectonic map of the Sea of Marmara region. NAF-N: Northern strand of NAF; NAF-S: Southern strand of NAF (Seeber et al., 2006). Black bold line represents the NAF-N; and in thin black lines other segments of the NAF (Sorlien et al., 2012; Grall et al., 2012; Okay et al., 2000; Parke et al., 1999, Çağatay et al., 2015). TEFZ: Thrace-Eskisehir Fault Zone (Yaltırak, 2002). K.M-1: Kuzey Marmara-1 well. Red rectangle represents the study area “c”. **c:** Bathymetric map of the Western High. The 3D high resolution MARMESONET-2009 seismic area is shown as a thin blue rectangle (3x11 km²). 2D PirMARMARA-2010 seismic lines are shown as thin white lines (line names: a2_b1,..., a2_b10). East-West trending right lateral strike-slip NAF-N in white dashed line (Le Pichon et al., 2001). The Western High is split into two parts by the NAF-N; NoW: Northern Western High; SoW: Southern Western High. TB: Tekirdağ Basin; CB: Central Basin. Dashed black rectangle shows location of Fig. 2a.

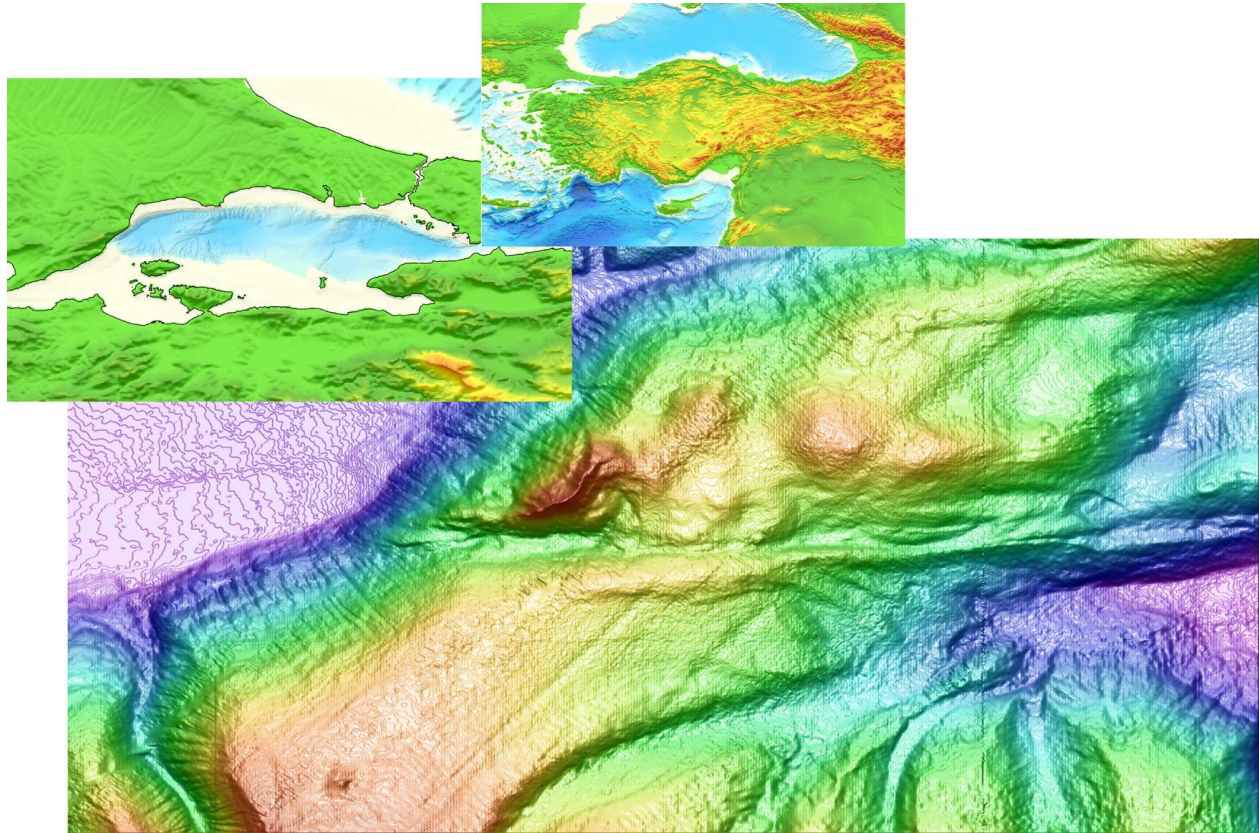


Fig. 2. a: The main faults and folded structures are designated on the Western High bathymetry based on Grall et al., (2013). Gas emissions to the water column detected by EM 302 echosounder system in Marmesonet Leg-1 cruise (Dupré et al., 2015) are shown by red points. **b:** Shaded relief of the seabed bathymetry of the 3D seismic area produced via picked seabed layer. **c:** The rough rock ridge. **d:** NE-SW trending mud volcano area. c and d maps were acquired from AUV data during Marmesonet Leg-1 cruise.

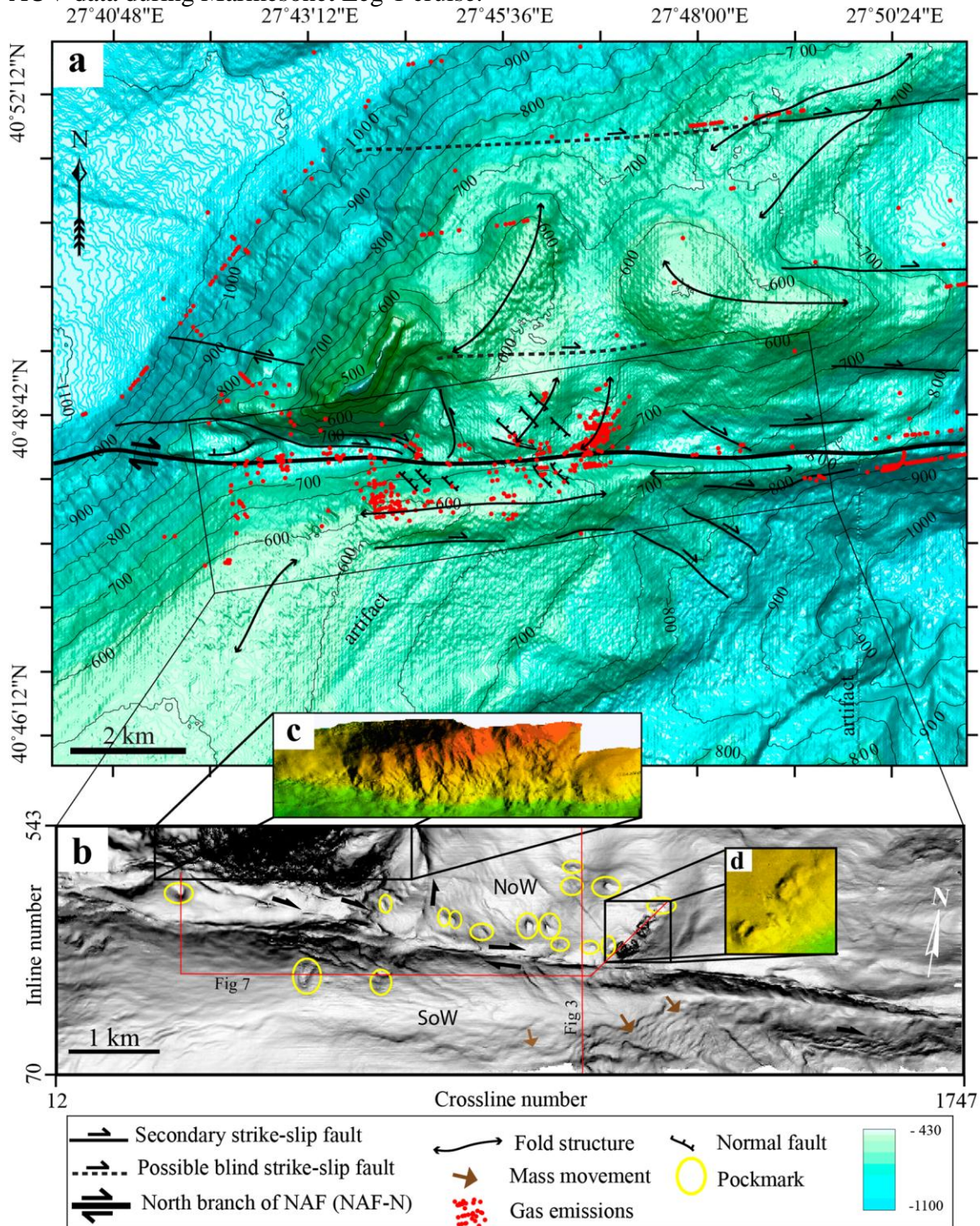


Fig. 3. Reverse polarity reflectors H1 (red), H2 (green) and BS (yellow) picked in 3D seismic section in two-way travel time (TWT) as second (s). The figure of **a** (crossline number: 1000) shows these picked layers. **b**: bright spots(BS) which jump up and down between H1 and H2 horizons. The small rectangle black boxes represent the polarity of the layers and seabed.

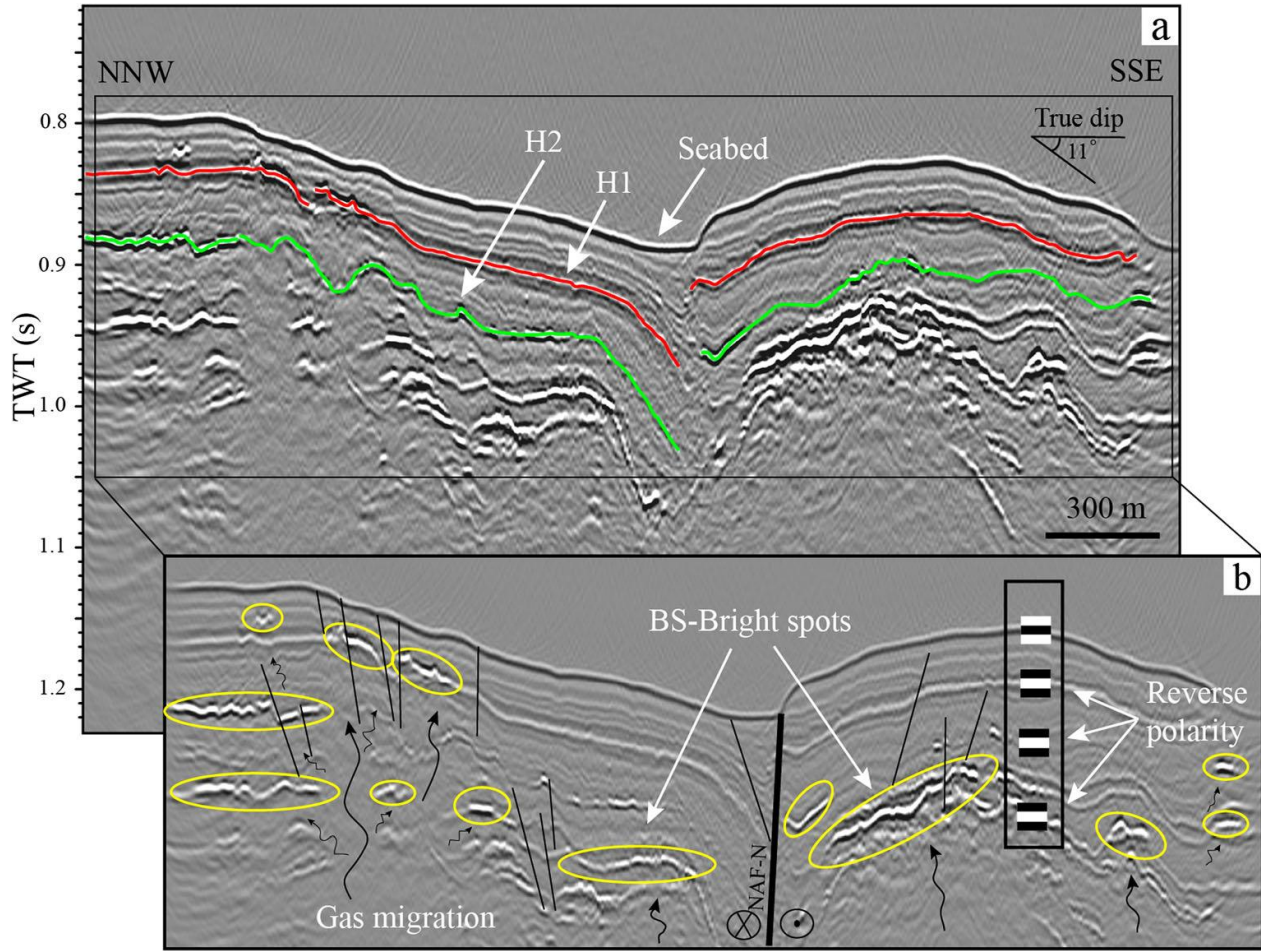


Fig. 4. Depth of H1 and H2 horizons on 3D data. The black boxes cover areas with normal faults formed in the NAF-N zone (black dashed line). H2 resolution is not as good as H1 due to poor continuity. The red box represents the mud volcano area. This area appears as a gap due to the lack of any detected strata under the mud volcano vents.

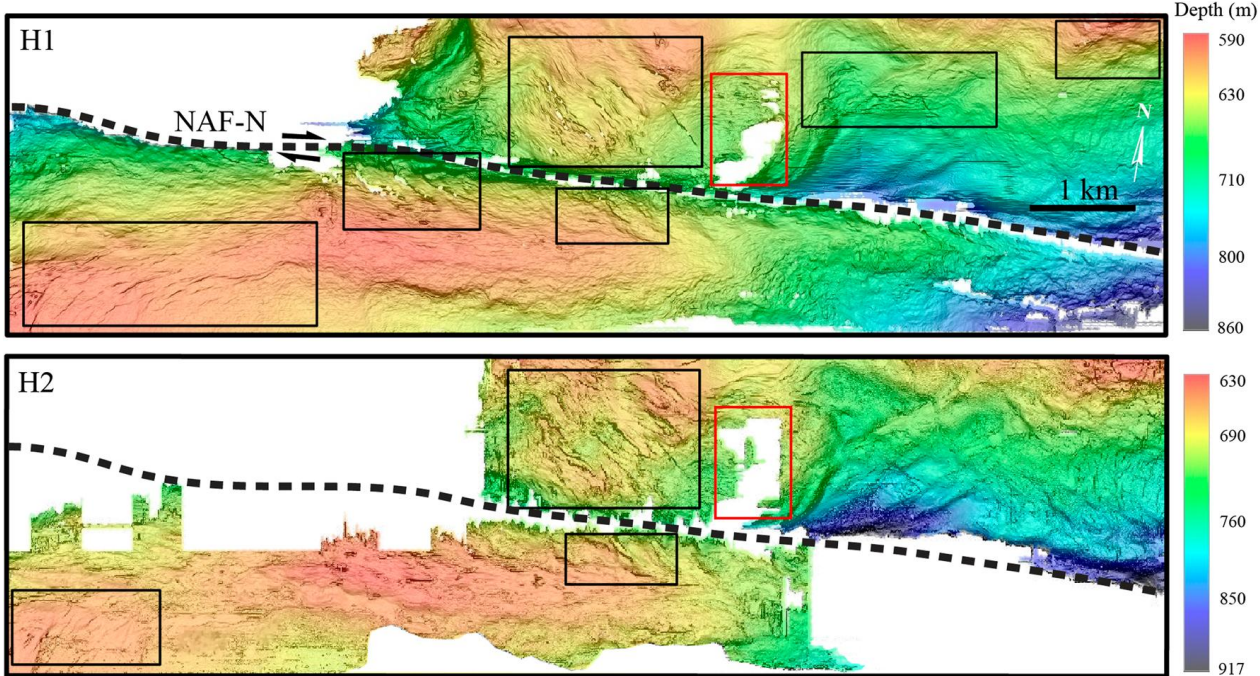


Fig. 5. Amplitude map of H1 and H2 in 3D data. These two layers have reverse polarity compared to the seabed (Fig. 3). In very small points, as an exception, the maps show positive amplitude values because some positive amplitude layers intersect with H1 and H2 layers. The amplitude values vary with the presence of gas. Enhanced reflection evidence is coded from yellow to pink in the color bar. Gas accumulations are mainly sustained by faults represented as black lines in this figure. H2 has much more bright spots than H1, especially in the crest of anticlines (Fig. 2). There is significant gas accumulation in the south of the NAF-N (Thomas et al., 2012).

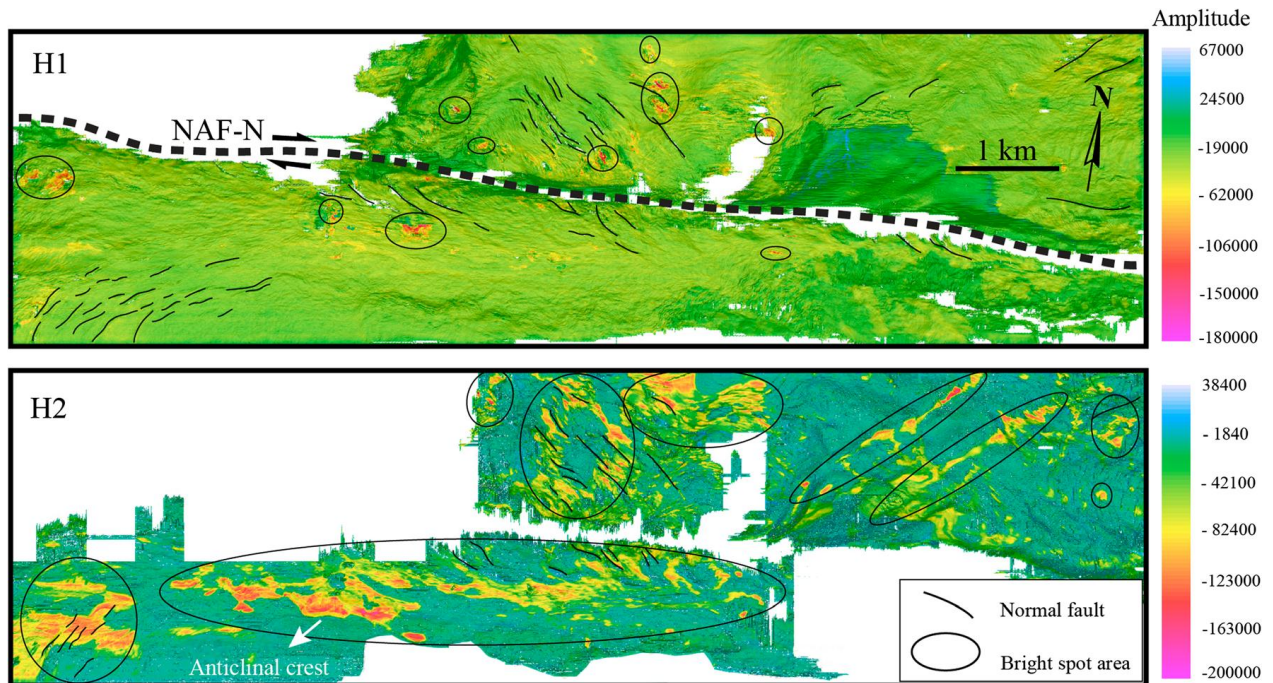


Fig. 6. Locations of the bright spots in the 3D area. Regardless of layer continuity, the BS was picked on envelope analysis of the seismic data (Fig. 7). The negative amplitudes of bright spots are converted to positive in this analysis. Dark blue color represents the highest amplitude value that is generally accumulated at the crest of the E-W trending anticline in the south of the NAF-N. The black lines represent faults. White color represents non-bright spot fields. Yellow dots show gas emissions to the water column (Dupré et al., 2015). Mud volcanoes, pockmarks and faults generally coincide with gas emissions and/or bright spots, suggesting that they are potential conduits for horizontal and vertical gas flow in shallow depths.

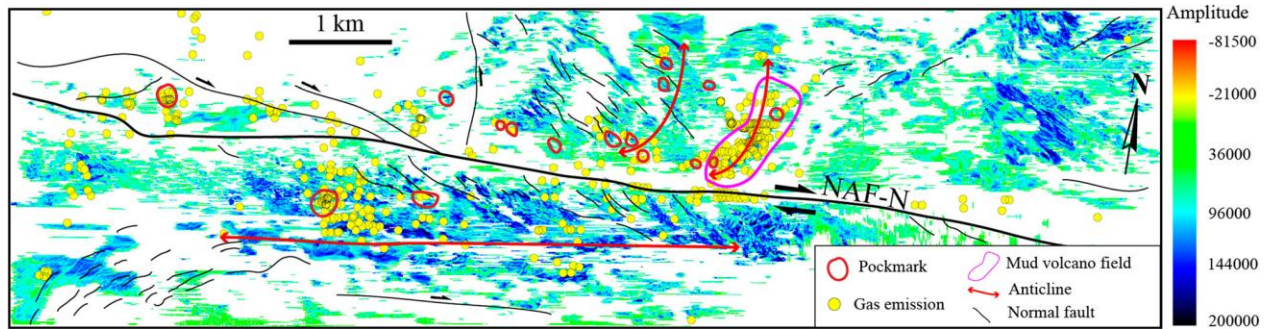


Fig. 7. The arbitrary line was drawn over the pockmarks, E-W anticline and mud volcanoes. See Fig. 2b for location. The top figure shows bright spots as yellow-green color. Gas flows (black wave arrows) toward the seafloor and is trapped close to the NAF-N (A-B) by the anticlines (B-C) and the mud volcanoes (C-D). Intensive gas seepage into the water column is represented as a gas plume gives high backscatter on the seismic profile (black star), and is observed at the top of the pockmarks (red star) and mud volcanoes. The source of gas is mainly thermogenic formation coming from deep level (Bourry et al., 2009). Gas pipes coincide with pockmarks. The bottom figure is the envelope analysis of the seismic line. The black layer (pointed with red arrows) indicates bright spots; BS is detected more accurately.

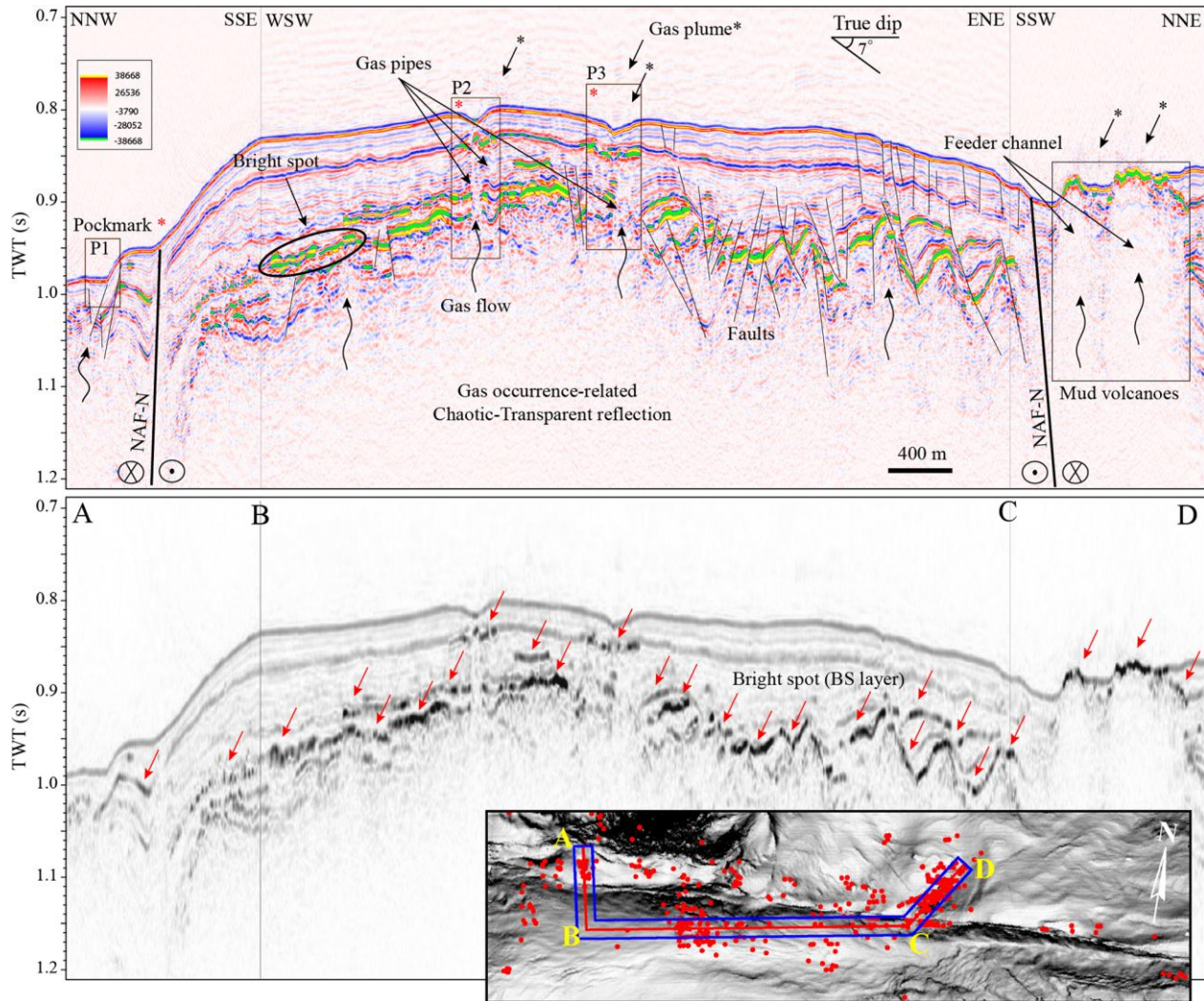


Fig. 8. a: Multichannel seismic response of the mud volcanoes “yellow line in B”. White star-the mud volcano which is the closest to the NAF-N; Black star- the next mud volcano; Yellow star-the buried mud volcano. **b:** Time slice at 1.0 s “red line in A”. Mud structures area shown by yellow dashed polygon without any strata reflectivity. **c1-c2:** Borders of the mud volcanoes below the seafloor (not to scale). They rise up through the seafloor.

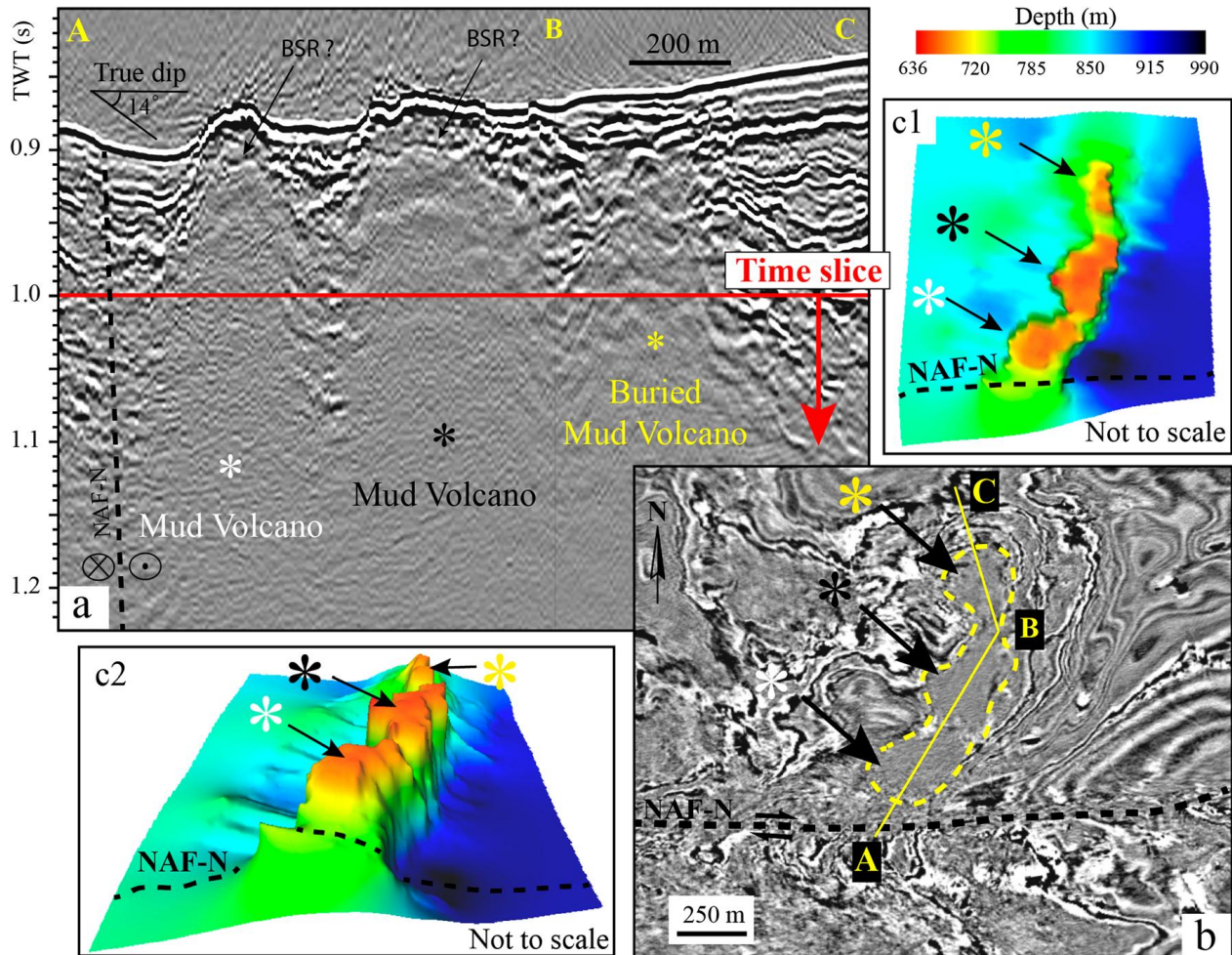


Fig. 9. “a2_b8” 2D seismic line (Fig. 1). **a:** Gas accumulates near the crest of anticlines. Cyan oval shows the possible pull-down effect of gas accumulation due to a decrease in velocity. The yellow box is the boundary of the 3D seismic area. **b:** Black patches on the envelope of seismic data identify bright spots which coincide with erosional surface in the Western High.

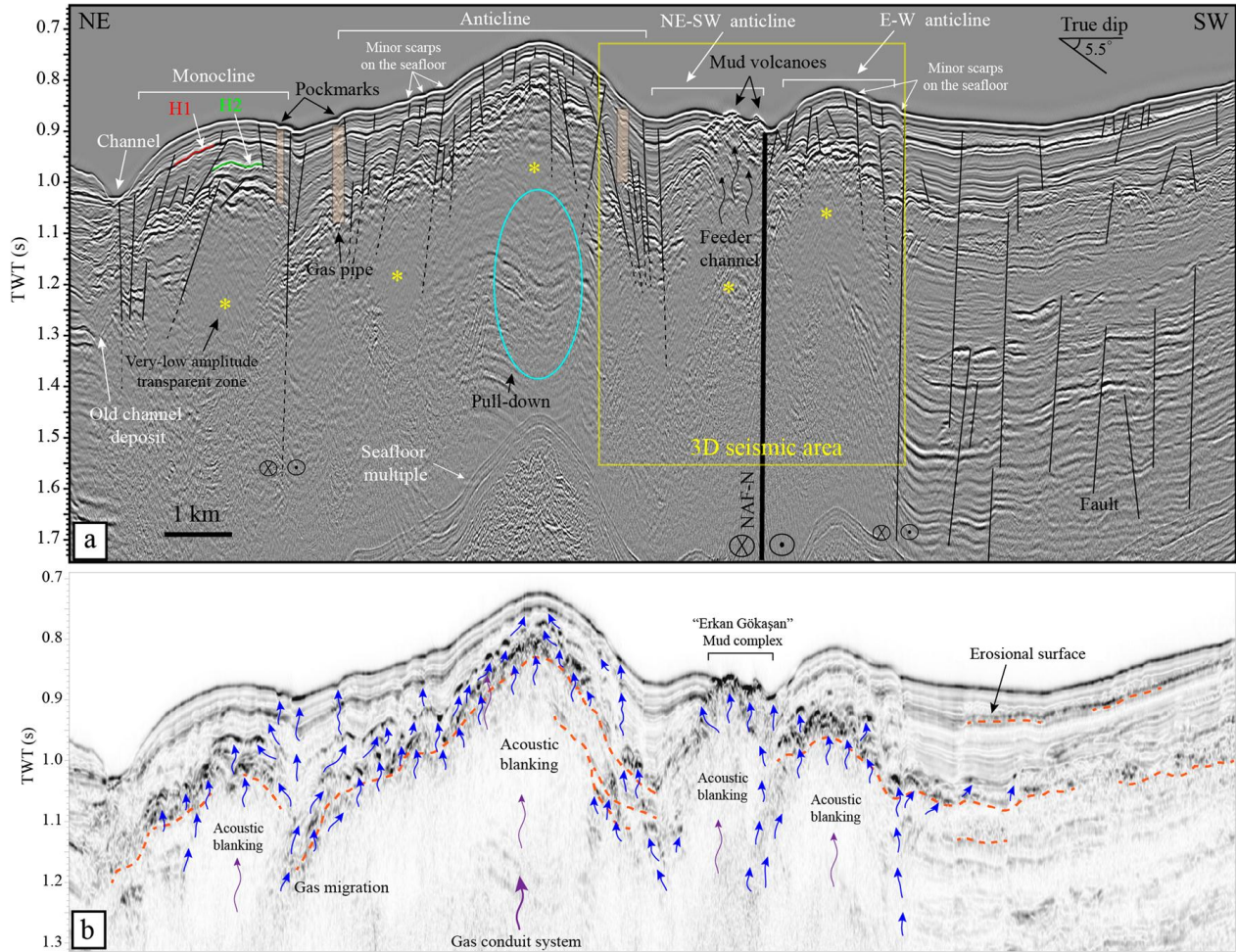


Fig. 10. Development of a pockmark formation: a) gas pipe rises towards the seafloor; b) fluid-gas starts to accumulate beneath the seafloor; c) the overpressure causes the creation of temporal mound on the seafloor; d) fluid-gas eruption is carried out through the water column.

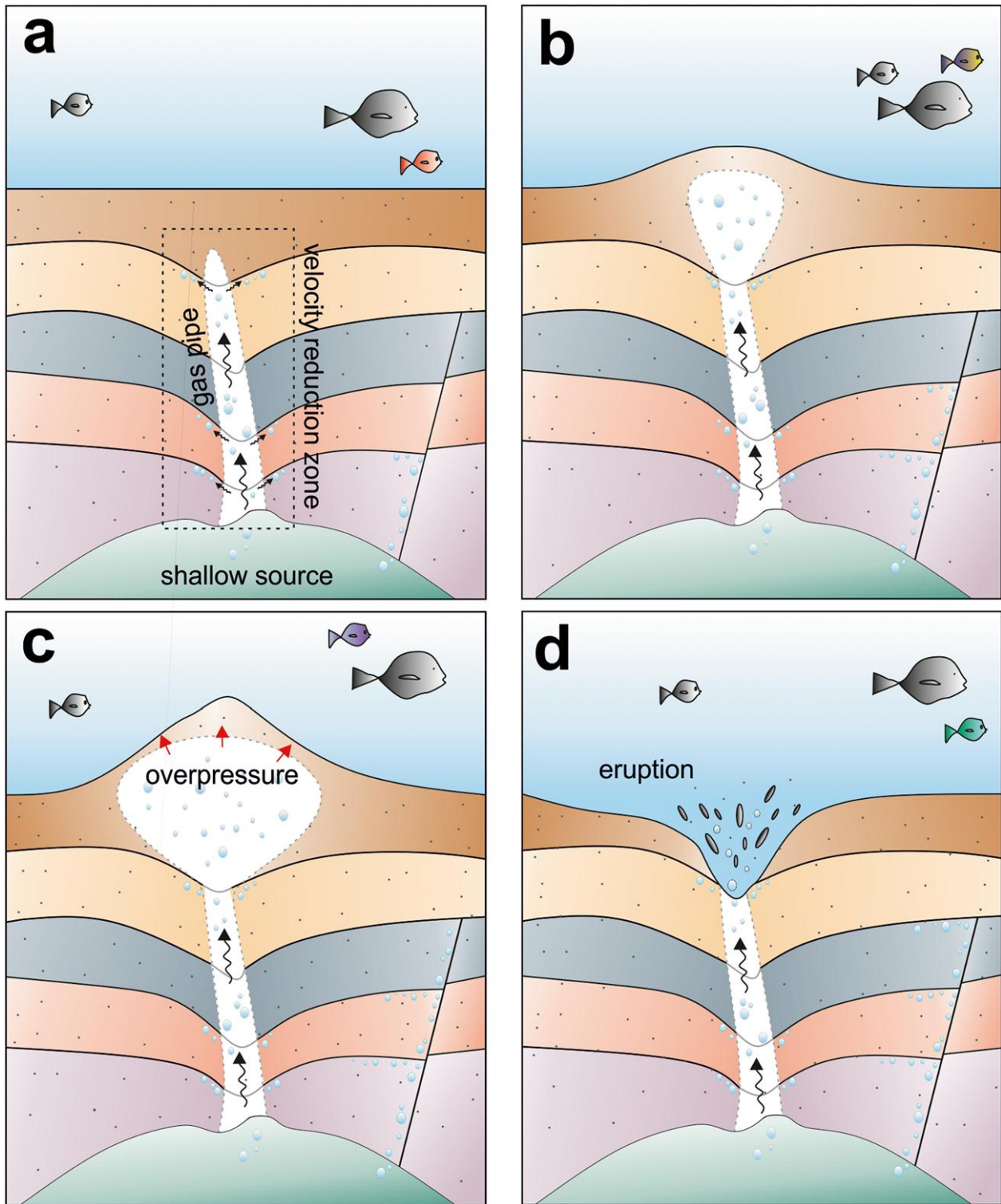


Fig. 11. Schematic relationship between the NAF-N and the formation of the mud volcanoes, as well as, gas conduit systems in the Western High. Thermogenic gas migrates from source/reservoir rock via the NAF-N and mud volcanoes to shallow depth. (ps: illustration is not to scale).

